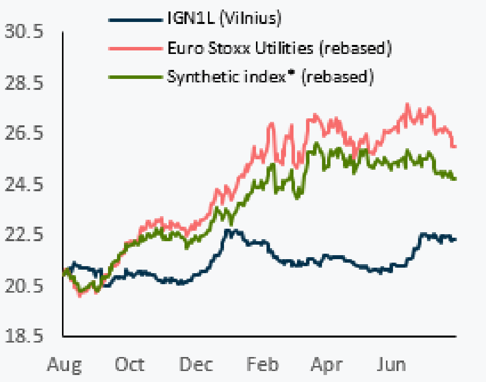
Ignitis Group

Key share data

Sector	Integrated utilities
Ticker - Nasdaq Vilnius	IGN1L
Ticker - London Stock Exchange	IGN
Market Cap (EURm)	1,614
Net Debt (EURm)	1,925
EV (EURm)	3,578
Net debt / Equity	74%
Issued shares, m	72.4

Share price, last 12m



** Based on selected peers of Integrated (#12), Networks (#8) and Renewables (#10). See p. 9 for list of peers*

Performance

	1m	3m	12m
IGN1L	-0.7%	4.7%	7.0%
Euro Stoxx Utilities	-4.5%	0.5%	24.1%

Upcoming events

3Q26 report	November 11, 2026

This report is paid for by the company covered in it.

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Energy security and stability at a solid discount

Ignitis Group reported its 2Q26 results last week showing spot on our expectations adj. EBITDA, also slight improvement YoY. With 2026 guidance untouched (adj. EBITDA EUR 550-600m, investments EUR 590-690m), the investment case rests on a discounted valuation – 2026 EV/EBITDA ~30% and P/E ~47% below European peers – alongside a 6-7% dividend yield backed by the ≥3% growth policy and a reaffirmed BBB+ rating. The near-term trigger is the roughly 6% share price decline since around the ex-dividend date.

Adjusted operating figures spot on our expectations

Ignitis Group's 2Q26 adj. EBITDA landed at EUR 144.4m, which was very close to our and below consensus estimates, also 1.8% better YoY. Stronger-than-estimated result in Green Capacities and Networks (EUR 62.9m vs awaited EUR 50.4m and EUR 66.6m vs EUR 63.9m) offset weaker Reserve Capacities and Customers & Solutions segments (EUR 2.7m vs awaited EUR 8.1m and EUR -12.9m vs EUR -6.4). Better Green Capacities segment was explained by lower operating expenses for new development projects offsetting weaker revenues. Net electricity generation across all segments was below our expectations at 0.71 TWh in 2Q vs our awaited 0.91 TWh and 1.02 TWh in 1Q26. This YoY decrease and negative surprise is still attributed to lower generation at Elektrėnai complex. Further, Reserve Capacities segment was weaker than our estimate and 77% down on a YoY basis due to lower results from balancing activities and lower electricity volumes sold. Customers & Solutions results were much weaker than we feared, after a positive 1Q26 segment returned to negative territory. While revenues within Customers & Solutions improved 25% YoY amid stronger volumes and pricing, adj. EBITDA improved only marginally.

The company kept its dividend policy of ≥3% growth by proposing to distribute a dividend of EUR 0.704/sh for 1H26 (+3.1% YoY). The FFO LTM/Net Debt ratio increased by 1.2 p.p. from 4Q25 to 22.2%. Worth also noting Ignitis group's credit rating, it was reaffirmed at BBB+ by S&P. Capex came in below our estimate at EUR 149.2m vs our estimated EUR 216.6m. FCF turned positive this quarter at EUR 79.6m (EUR 47.3m 2Q25). Adj. ROE LTM was somewhat lower YoY at 7.6% vs 10.7% in 2Q25.

2Q/26 results EURm	2Q/25	1Q/26	2Q/26 Reported	2Q/26e Norne	Deviation %	YoY %	Consensus*
Revenues	**525.2**	**939.0**	**558.5**	**604.1**	**-7.6%**	**6.3%**	**568**
Adjusted EBITDA	**112.3**	**192.1**	**114.4**	**114.5**	**-0.1%**	**1.8%**	**117**
Green Capacities	*57.3*	*86.3*	*62.9*	*50.4*	*25%*	*10%*	*55*
Networks	*58.5*	*80.7*	*66.6*	*63.9*	*4%*	*14%*	*65*
Reserve Capacities	*11.7*	*15.2*	*2.7*	*8.1*	*-67%*	*-77%*	*7*
Customers & Solutions	*-13.5*	*13.0*	*-12.9*	*-6.4*	*nm*	*nm*	*-8*
Other activities and eliminations	*-1.7*	*-3.1*	*-4.9*	*-1.5*	nm	nm	-
Adjusted EBIT	**60.3**	**126.8**	**49.3**	**50.2**	**-1.8%**	**-18.2%**	**-**
Net profit to shareholders	**27.5**	**72.8**	**40.4**	**22.0**	**83.6%**	**46.9%**	**27**
EPS (EUR)	**0.38**	**1.01**	**0.56**	**0.30**	**84.2%**	**47.4%**	**0.37**
Investments	196.7	156.9	149.2	216.6	-31.1%	-24.1%	-
Electricity Generated (net) TWh	1.04	1.02	0.71	0.91	-22.3%	-31.7%	-

** Consensus collected by Ignitis Group*

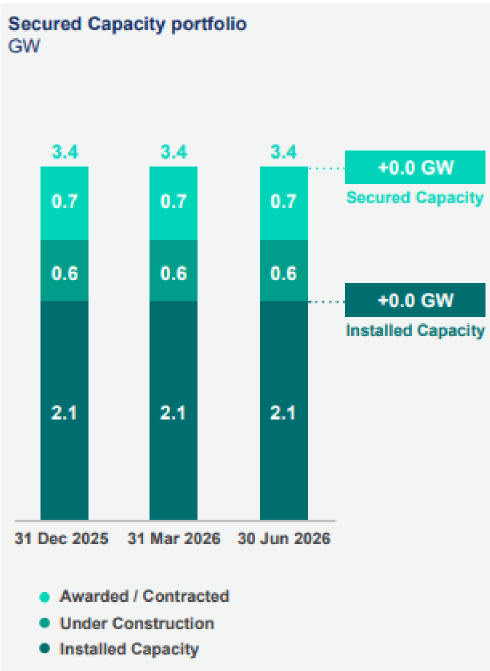
Adjusted EBITDA guidance for 2026 maintained

For 2026 Ignitis still expects to deliver adjusted EBITDA in the range of EUR 550-600m (our estimate EUR 590m), with midpoint 5% above the actual result for 2025 (EUR 546.1m). No changes were made across the segments, Green Capacities is still expected to decline YoY, while Networks, Customers & Solutions should improve. This should be achieved with lower investments as company still guides 2026 investments between EUR 590-690m (EUR 720.3 spent in 2025).

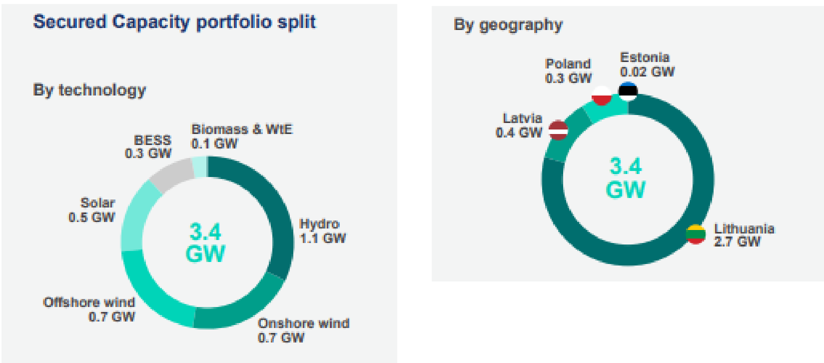
Source: Ignitis Group quarterly report for 2Q26

Both Installed and Secured Capacity remained stable

Ignitis Group has kept its Secured Capacity at 3.4 GW and its Installed Capacity at 2.1 GW, the same levels as at the end of last year and at the end of 1Q26. The 2Q26 split between hydro, onshore wind, offshore wind, solar, BESS and biomass & WtE was 1.1 GW, 0.7 GW, 0.7 GW, 0.5 GW, 0.3 GW and 0.1 GW, respectively. The 0.6 GW Under Construction portfolio progressed according to plan and, after the reporting period, was increased by 0.1 GW to 0.7 GW on the FID for the Tume BESS project (107 MW) in Latvia.



Source: Ignitis Group quarterly report for 2Q26



Source: Ignitis Group quarterly report for 2Q26

Estimates changes

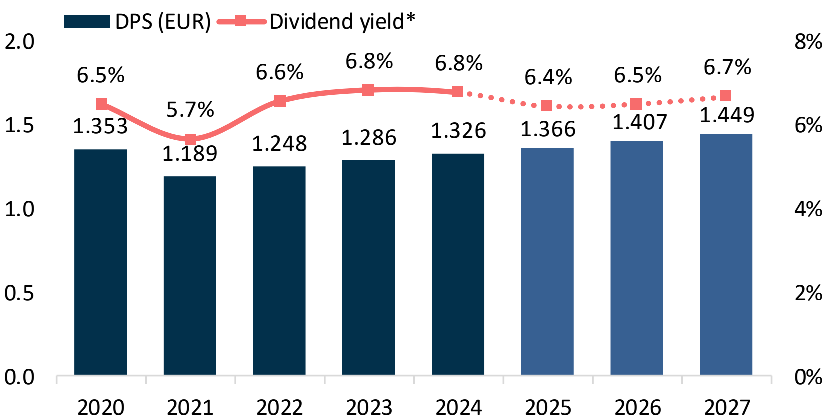
Following the report our original estimates were changed slightly: we raised Green Capacities and Networks segments estimates for 2026 on the back of slightly better-than-expected 2Q26 results. Oppositely, we lowered estimates for Reserve Capacities segment and Customers & Solutions as these segments surprised negatively.

	3Q26E		2026E		2027E	
Item	**New**	**Old**	**New**	**Old**	**New**	**Old**
Adjusted Revenues	**505**	**506**	**2,774**	**2,846**	**2,695**	**2,780**
Adjusted EBITDA	**100**	**100**	**589**	**590**	**645**	**657**
Green Capacities	37	36	283	269	320	317
Networks	63	63	288	285	298	300
Reserve Capacities	9	9	37	42	40	39
Customers & Solutions	-7	-7	-5	1	2	8
Other activities and eliminations	-2	-1	-13	-8	-14	-8
Net profit to shareholders	**8**	**11**	**198**	**182**	**185**	**194**
EPS (EUR)	**0.11**	**0.15**	**2.73**	**2.51**	**2.55**	**2.68**
Investments	**218**	**216**	**665**	**718**	**763**	**766**

A compelling portfolio of green capabilities, strong focus on Networks, consistent delivery on strategic goals, and a robust dividend yield

With no major changes in estimates and news wise, Ignitis Group's investment case remains unchanged and attractive, particularly after share price decline of roughly 6% since May after ex-dividend date has passed and relative affordability compared to its major peers. Worth also noting that Ignitis Group remains in a frontier market, which limits access for global investment funds and makes the stock's valuation lower. A key driver of both short- and long-term value is the company's proven ability to consistently meet ambitious Green Capacities targets while securing reliable local supply, building resilient networks, reinforcing investor confidence in management's credibility and long-term strategic execution. Lastly, dividend yield of 6-7% is also likely to limit any downside in the share with the growing installed capacity portfolio.

Dividends per share (DPS) and yield

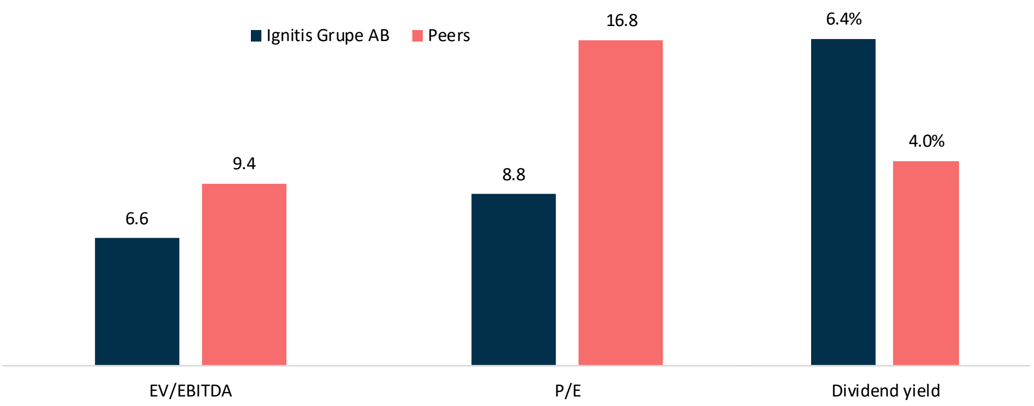


* *Year-end share price applied in the calculation*

Source: Ignitis Group, Norne Securities for estimates

Ignitis Group's share remains discounted relative to European integrated utilities peer medians. According to our estimates, the company's 2026 EV/EBITDA is 30% lower than the peer median, while its P/E discount is even larger at 47%, both broadly unchanged since our last update. At the same time, Ignitis Group's dividend yield for 2026 stands at 6.4% —notably higher than the peer median of 4.0%. However, this premium can largely be attributed to Ignitis Group's presence in a frontier market, where trading volumes are significantly lower than those of its integrated utilities peers.

Valuation multiples comparison vs European peers for 2026e

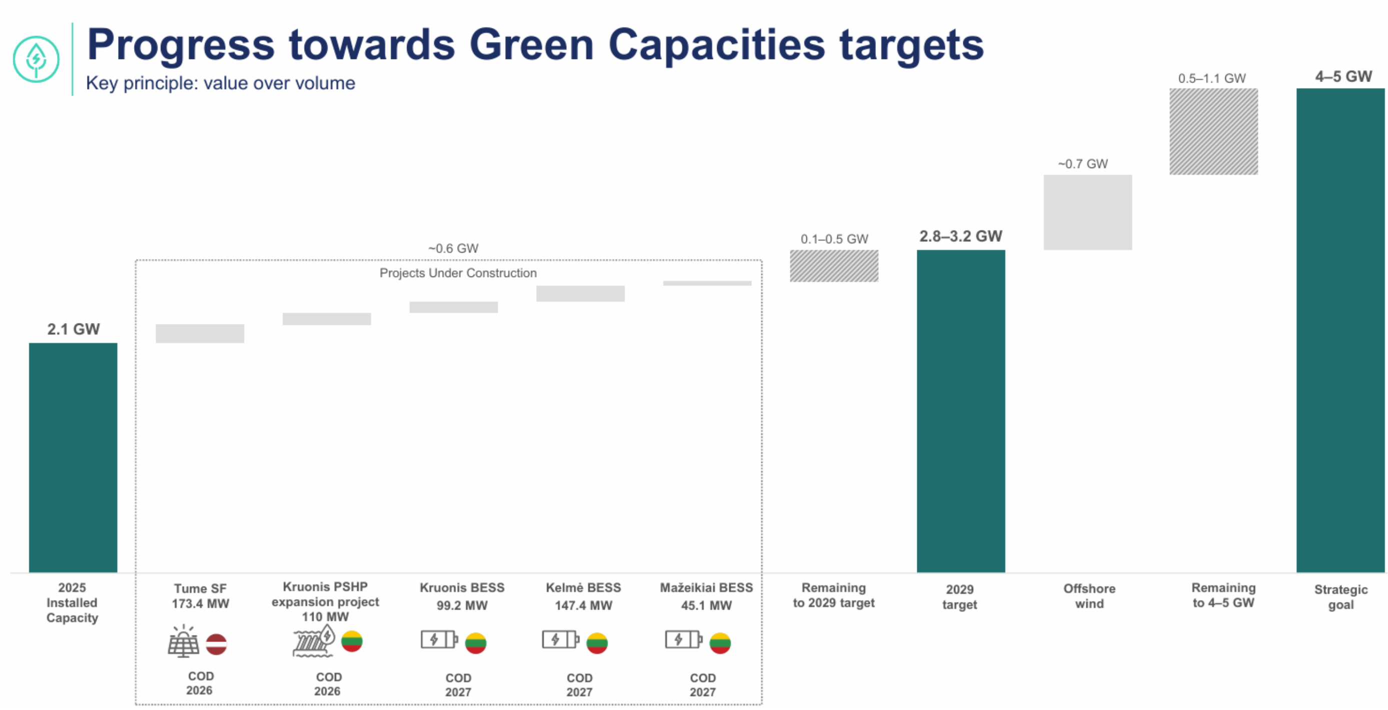


** For peers list, see the information in the next pages*

Investment Case of Ignitis Group

Potential upside of the investment case

- Our terminal electricity price of EUR 65/MWh is rather conservative compared to market futures of EUR 80-90/MWh. Higher than expected electricity prices would lead to significantly stronger than expected results.
- Improving geopolitical landscape with prospects of ending war in Ukraine would improve confidence in CEE region and might also imply narrowing discount relative to European/CEE peers.
- Ignitis Group aims to increase its installed renewable energy capacity from 2.1 GW in 2025 to 2.8–3.2 GW by 2029, and further to 4–5 GW by 2030. The 2030 target appears realistic, given it is largely supported by the existing combined portfolio of 8.4 GW. Meeting these objectives is likely to drive share price growth, fuelled by an anticipated boost in operational and financial performance.
- Ignitis Group has a very strong management team with immense experience which allows to deliver projects on time and budget.



Potential downsides of the investment case

- Lower-than-forecasted Nordpool electricity prices could have a detrimental impact on Ignitis Group's revenues and profitability.
- Risk of an increase in required Capex. However, the company so far managed to deliver on its Capex guiding.
- Large-scale renewables expansion carries execution risk; projects that are not completed successfully or are delayed could lead to value destruction.
- At least for a part of 2026, rising numbers of prosumers—individuals producing their own electricity—could dampen demand for the Group's power generation, especially with governmental support for solar projects.
- Government of Lithuania has recently increased corporate tax rate in Lithuania from 15% to 17%, leading to some earnings erosion. As the need for higher military spending and other budgetary pressures remain, risk of lawmakers raising corporate taxes onwards stays as well.

Valuation

We base our valuation of Ignitis Group on a DCF model. We use 2035 as the normalised year as we expect this to be the first full year of generation from the large offshore wind project in Estonia. We apply normalised conservative electricity price of 65 EUR/MWh in 2035 for all the markets of Ignitis Group's operations and apply normalised CapEx assumptions which only include maintenance-investments as well as average annual investment level required to replace the producing assets after the end of their useful lifetime (which is ~30 years for onshore wind and solar, and ~35 years for offshore wind installations).

We derive a DCF value of EUR 30.0/sh (prev. EUR 31.4/sh) per share for Ignitis Group.

DCF model

Proportionate basis EURm	2Q-4Q26e	2027e	2028e	2029e	2030e	2031e	2032e	2033e	2034e	2035e (normalised year)
Electricity market price Lithuania, EUR/MWh	*81*	*82*	*81*	*80*	*79*	*78*	*77*	*75*	*74*	*65*
Electricity production (proportionate), TWh	*2.70*	*5.10*	*5.29*	*5.79*	*6.80*	*7.23*	*7.22*	*7.20*	*7.18*	*9.12*
Revenues	1,801	2,667	2,576	2,691	2,684	2,698	2,641	2,614	2,595	2,510
EBIT	**178**	**298**	**298**	**328**	**339**	**351**	**298**	**282**	**269**	**300**
Tax on EBIT	-29	-50	-50	-55	-56	-58	-49	-47	-45	-51
Income tax rate	*16.4%*	*16.6%*	*16.7%*	*16.6%*	*16.6%*	*16.5%*	*16.6%*	*16.6%*	*16.5%*	*16.9%*
EBIT less tax	**149**	**249**	**248**	**274**	**283**	**293**	**249**	**236**	**225**	**249**
Depreciation & amortization (+)	201	319	335	362	397	412	414	410	406	365
Investments	-396	-606	-650	-496	-433	-440	-582	-1,021	-543	-365
Change in working capital	45	28	3	-12	-42	-10	2	0	-1	0
Free Cash Flow to the Firm	**-2**	**-11**	**-64**	**128**	**205**	**255**	**84**	**-376**	**88**	**249**
NPV of FCFF	**-1**	**-10**	**-55**	**105**	**159**	**188**	**58**	**-248**	**55**	**148**

WACC	
Debt ratio	55%
Cost of debt (after tax)	3.4%
Risk free rate*	3.5%
Beta	0.75
Market risk premium	6.0%
Cost of equity	8.0%
WACC	**5.5%**

**Lithuania 10Y govt. bond yield (approx.)*

Assumptions	
L.t. growth	2.0%
Shares, m	72.4

Valuation	
Net debt (-)/cash (+)	-1,847
Minority interest (-)	-65
NPV cash flow:	
Explicit period	398
Terminal value	3,730
Total NPV cash flow	4,080
Equity value	2,168
Value per share, EUR	**30.0**

The following table represents DCF value under different combinations of WACC and long-term growth rate:

Sensitivity of DCF to WACC and long-term growth, EUR/sh.

				L.t. growth		
		1.0%	1.5%	2.0%	2.5%	3.0%
WACC	4.0%	48.7	62.2	82.1	114.1	173.9
	4.5%	35.6	45.0	57.9	76.8	107.2
	5.5%	18.5	23.5	**30.0**	38.5	50.2
	6.0%	12.4	16.3	21.1	27.3	35.3
	6.5%	7.6	10.6	14.3	18.9	24.7
	7.0%	3.6	6.0	8.9	12.4	16.7
	7.5%	0.3	2.2	4.5	7.2	10.6

We have also looked into sensitivity of the DCF value to electricity price, one of the key assumptions in the model. We estimate long-term power price in the range of EUR 80-90/MWh, which indicates a significant upside potential in estimates and thus our valuation, as we are more conservative on this assumption. However, the provided sensitivity table allows to calculate the approximate fair value in case of anticipated higher/lower electricity prices than our base case scenario.

Sensitivity of DCF to electricity price					
Electricity market price 2035, EUR/MWh (LT, LV, EE, PL)	55	60	65	70	75
DCF, EUR/sh.	15.6	22.8	**30.0**	37.1	44.2

Finally, we arrive at the fair value range for the Ignitis Group stock, which is based on the DCF value with a 10% discount on top to account for various risks related to estimates (e.g. renewable energy projects not being realised due to increased costs) as well as market related issues (e.g. Lithuania as a frontier market, geopolitical aspect, share liquidity and thin trading). We see the Low-case scenario, assuming electricity prices for the normalised year of 60 EUR/MWh, gives fair value of EUR 20.5/sh. The High-case scenario, assuming electricity price of 70 EUR/MWh, yields fair value of EUR 33.0/sh. The Base-case fair value is indicated at EUR 27.0/sh under electricity price of EUR 65/MWh.

Fair value range	Electricity market price 2035, EUR/MWh	**Fair value (DCF with 10% discount), EUR/sh.**
Low Case	60	**20.5**
Base Case	65	**27.0**
High Case	70	**33.0**

We also apply the Dividend Discount Model (DDM) approach for valuation since Ignitis Group is a high dividend-paying entity. With a stable dividend growth rate of 3% we get a fair value of EUR 27.0/sh.

DDM (Dividend Discount Model)	
Dividend next 12m, EUR/sh.	1.346
Cost of equity	8.0%
Growth of dividends	3.0%
Fair value of stock, EUR	**27.0**

Portfolio overview

Wind & Solar plants	Energy source	Country	Ignitis Group ownership share, %	COD[1]/Expected COD	Capacity, MW	Electricity generation, annual avg, GWh	Load factor[4]	OPEX, last 12m or expected, kEur/MW	Construction Capex, EURm
Total operating wind and solar farms					**1018.8**	**1072.4**	**16%**		
Vėjo gūsis (Liepynė)	Onshore Wind	Lithuania	100%	2010	9.1	19	24%	38	-
Vėjo gūsis (Kreivėnai)	Onshore Wind	Lithuania	100%	2010	10.0	22	25%	38	
Vėjo Vatas	Onshore Wind	Lithuania	100%	2011	14.9	29	22%	52	-
Eurakras	Onshore Wind	Lithuania	100%	2016	24.0	63	30%	53	-
Mažeikiai	Onshore Wind	Lithuania	100%	2023	63.0	155	28%	41	82
Kelmė WF I	Onshore Wind	Lithuania	100%	2025	114.1	108	0	29	190
Kelmė WF II	Onshore Wind	Lithuania	100%	2025	199.6	156	0	25	360
Pomerania	Onshore Wind	Poland	100%	2021 4Q	93.9	271	33%	91	128
Silesia I	Onshore Wind	Poland	100%	2024	50.0	74	17%	41	75
Silesia II	Onshore Wind	Poland	100%	2025	136.8	118	0	39	240
Tuuleenergia	Onshore Wind	Estonia	100%	2013-2014	18.3	44	28%	57	-
Tauragės solar project I	Solar farm	Lithuania	100%	2024	22.1	12	6%	-	16
Stelpe SF	Solar farm	Latvia	100%	2025	145.0	-	-	-	112
Varme SF	Solar farm	Latvia	100%	2025	94.0	-	-	-	66
Polish solar portfolio	Solar farm	Poland	100%	2025	24.0	-	-	42	19
Total wind and solar farms under construction					**173.6**				
Tume SF	Solar farm	Latvia	100%	2026	173.6	-	-	-	106

[1] COD – Commercial operation date.

Source: Ignitis Group

Hydro plants	Country	Ownership	COD	Major overhaul / lifetime extension	Capacity, MW	Electricity generation	Load factor	Revenue model[2]	Investment EURm
Operating									
Kruonis PSHP (pumped-storage)	Lithuania	100%	1992-1998	-	900	510	6%	Merchant	-
Kaunas HPP	Lithuania	100%	1959	2010	101	297	34%	PPA	-
Under construction									
Kruonis PSHP expansion	Lithuania	100%	2026		110	-	-	Merchant	~150

Source: Ignitis Group

Biofuel and Waste-to-energy assets	Energy source	Country	Ownership	COD	Electricity capacity, MW	Heat capacity, MW	Electricity generation, annual avg or expected, GWh	Heat generation, annual avg or expected, GWh	Waste incineration amount, annual avg, thous. t.	Biofuel volumes, GWh	Revenue model	COGS and OpEx, annual avg, EURm
Operating												
Kaunas CHP	Waste	Lithuania	51%	Q3 2020	24	70	164	421	225	-	PPA	16.3
Vilnius CHP waste unit	Waste	Lithuania	100%	Q1 2021	20	70	124	484	194	-	PPA	51.3
Vilnius CHP biomass unit	Biomass	Lithuania	100%	Q1 2024	71	170	279	866	-	489	PPA	-
Elektrėnai biomass boiler	Biomass	Lithuania	100%	2015	-	40	-	91	-	-	Merchant	-

Source: Ignitis Group

BESS	Country	Ownership	Energy source	COD	Capacity, MW	Investment EURm
Kelmė	Lithuania	100%	BESS	2027	147	~63
Kruonis	Lithuania	100%	BESS	2027	99	~47
Mažeikiai	Lithuania	100%	BESS	2027	45	~21
Tume	Latvia	100%	BESS	2028	107	~36

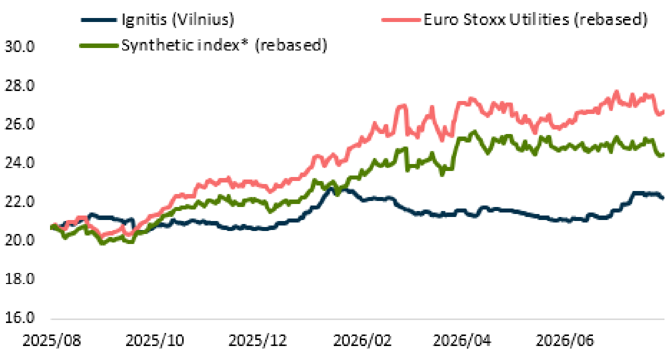
Source: Ignitis Group

Peer comparison

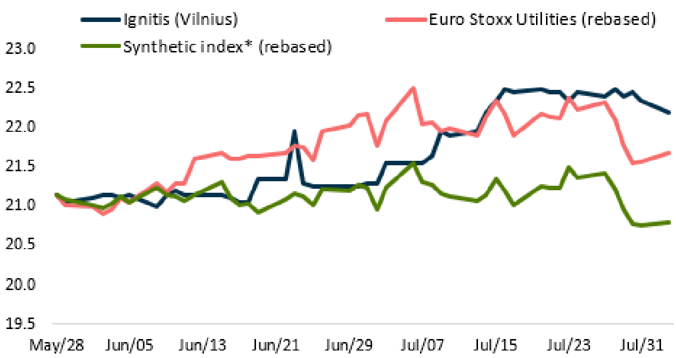
Company	Source	Mcap	EV	EV/EBITDA			EV/EBIT			P/E			Dividend yield		
		(EURm)	(EURm)	2025	2026e	2027e	2025	2026e	2027e	2025	2026e	2027e	2025	2026e	2027e
Ignitis Grupe AB	**Norne**	**1,614**	**3,578**	**7.4**	**6.3**	**5.8**	**14.2**	**12.0**	**11.9**	**9.4**	**8.2**	**8.7**	**6.4%**	**6.2%**	**6.4%**
Integrated															
CEZ AS	Bloomberg	30,492	38,827	6.9	8.4	8.6	11.9	15.3	16.8	26.4	20.6	21.5	3.3%	3.5%	3.5%
EDP SA	Bloomberg	19,079	45,039	9.2	8.7	8.8	15.1	14.3	14.5	15.4	14.4	15.0	4.4%	4.5%	4.6%
Endesa SA	Bloomberg	43,253	53,592	9.6	8.8	8.7	16.1	14.5	14.4	20.5	17.4	17.2	3.5%	4.1%	4.2%
Enel SpA	Bloomberg	99,064	192,338	8.4	8.1	7.8	13.0	12.7	12.2	14.1	13.4	13.0	5.0%	5.3%	5.6%
Engie SA	Bloomberg	66,078	134,755	9.9	9.1	8.4	15.4	13.9	12.9	13.0	13.0	12.5	5.4%	5.4%	5.7%
EVN AG	Bloomberg	5,028	6,463	7.6	7.1	6.7	13.6	12.9	12.5	11.3	10.7	11.2	3.1%	3.3%	3.4%
E.ON SE	Bloomberg	48,706	92,851	9.5	9.7	8.7	14.9	15.5	13.6	16.0	16.9	14.8	3.1%	3.2%	3.3%
Iberdrola SA	Bloomberg	137,400	210,157	12.9	12.7	11.9	20.3	19.7	18.3	21.8	20.3	19.1	3.3%	3.5%	3.8%
Naturgy Energy Group SA	Bloomberg	28,119	41,821	7.8	7.6	7.7	11.7	11.3	11.5	13.5	13.3	13.9	6.0%	6.3%	6.5%
Public Power Corp SA	Bloomberg	13,191	17,192	8.2	7.0	6.2	17.3	13.1	11.3	18.9	18.5	14.5	2.7%	3.6%	4.6%
SSE PLC	Bloomberg	34,380	48,483	12.5	12.8	10.3	17.4	18.5	14.7	15.3	16.2	13.3	2.6%	2.8%	3.0%
Verbund AG	Bloomberg	19,785	23,824	8.5	10.9	8.6	11.0	15.7	11.4	13.3	19.3	14.7	4.8%	2.7%	3.5%
Average		**45,381**	**75,445**	**9.2**	**9.2**	**8.5**	**14.8**	**14.8**	**13.7**	**16.6**	**16.2**	**15.1**	**3.9%**	**4.0%**	**4.3%**
Median		**32,436**	**46,761**	**8.8**	**8.7**	**8.6**	**15.0**	**14.4**	**13.2**	**15.3**	**16.5**	**14.6**	**3.4%**	**3.6%**	**4.0%**
Networks															
Elia Group SA/NV	Bloomberg	14,376	30,867	16.2	12.9	10.7	26.5	20.2	16.8	25.4	19.9	18.1	1.6%	1.6%	1.6%
Enagas SA	Bloomberg	4,380	7,037	10.5	11.2	10.0	19.0	21.4	17.3	15.3	18.0	15.1	6.0%	6.0%	6.0%
Italgas SpA	Bloomberg	8,900	20,095	10.7	9.4	8.7	16.9	14.8	13.6	12.8	11.9	11.0	5.0%	5.5%	5.9%
National Grid PLC	Bloomberg	70,331	120,669	13.7	12.8	11.5	20.0	18.0	15.8	16.6	15.3	13.3	3.9%	4.0%	4.1%
Redeia Corp SA	Bloomberg	8,284	14,193	11.3	11.0	10.5	17.8	17.5	16.6	16.5	16.4	15.9	5.2%	5.3%	5.4%
REN - Redes Energeticas Nacionais SGPS S	Bloomberg	2,385	4,746	9.2	8.6	8.3	19.2	17.5	17.4	17.2	15.3	15.3	4.5%	4.5%	4.6%
Snam SpA	Bloomberg	19,419	38,477	13.0	12.2	11.7	20.6	19.6	18.6	13.9	13.5	13.2	5.2%	5.4%	5.7%
Terna - Rete Elettrica Nazionale SpA	Bloomberg	19,730	35,013	12.8	11.9	11.1	19.7	18.5	17.2	18.2	17.8	17.5	4.1%	4.1%	4.1%
Average		**18,476**	**33,887**	**12.2**	**11.3**	**10.3**	**20.0**	**18.4**	**16.7**	**17.0**	**16.0**	**14.9**	**4.4%**	**4.5%**	**4.7%**
Median		**11,638**	**25,481**	**12.1**	**11.6**	**10.6**	**19.5**	**18.2**	**17.0**	**16.5**	**15.9**	**15.2**	**4.7%**	**4.9%**	**5.0%**
Renewables															
Acciona Energia SA	Bloomberg	6,859	11,266	7.1	9.9	10.7	11.4	19.8	23.5	11.9	23.6	35.1	2.4%	0.5%	0.9%
ERG SpA	Bloomberg	3,373	5,765	10.4	10.2	9.8	20.8	20.6	19.4	19.1	19.8	18.7	4.5%	4.6%	4.6%
RWE AG	Bloomberg	45,161	64,277	13.1	10.9	9.3	23.6	18.4	15.4	25.3	20.9	17.8	2.1%	2.3%	2.5%
Scatec ASA	Bloomberg	1,422	3,938	10.2	10.7	7.7	14.0	16.3	11.0	12.9	41.3	14.2	na	0.0%	na
Voltalia SA	Bloomberg	877	3,241	15.6	14.7	11.1	na	40.4	22.0	na	na	37.7	0.0%	0.0%	na
Ørsted AS	Bloomberg	25,706	32,261	10.2	7.9	7.4	20.8	13.0	12.4	19.3	17.1	15.6	na	2.4%	2.7%
Average		**12,076**	**17,520**	**11.2**	**10.5**	**9.1**	**18.0**	**20.5**	**16.3**	**20.1**	**28.1**	**23.0**	**2.6%**	**1.8%**	**2.7%**
Median		**3,373**	**5,765**	**10.4**	**10.2**	**9.3**	**19.2**	**18.4**	**15.4**	**19.2**	**22.2**	**18.7**	**2.4%**	**2.3%**	**2.6%**

* Consensus

Share price performance vs peers 1Y (rebased)

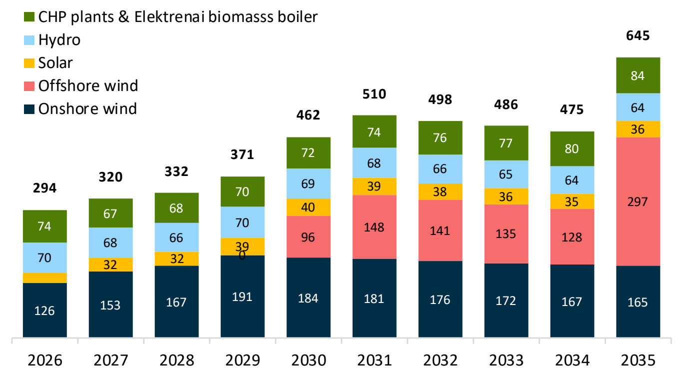


Share price performance vs peers last 3 months (rebased)

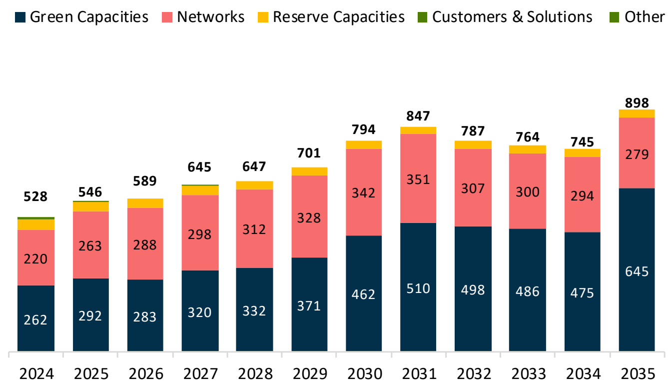


Key Operating Indicators

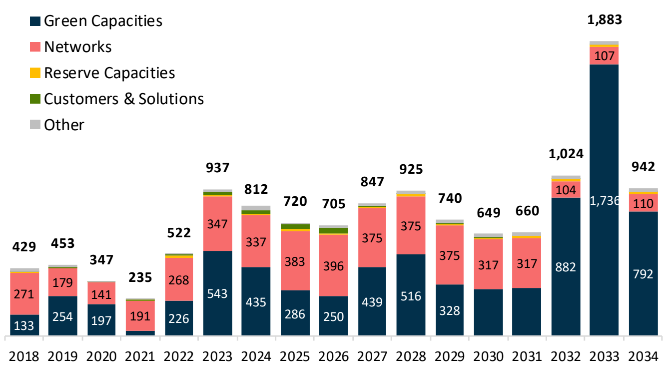
Green Capacities adj. EBITDA (consolidated), EURm



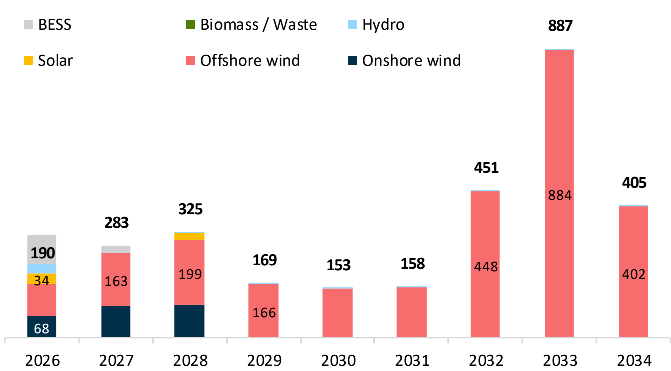
Adj. EBITDA by segment, EURm



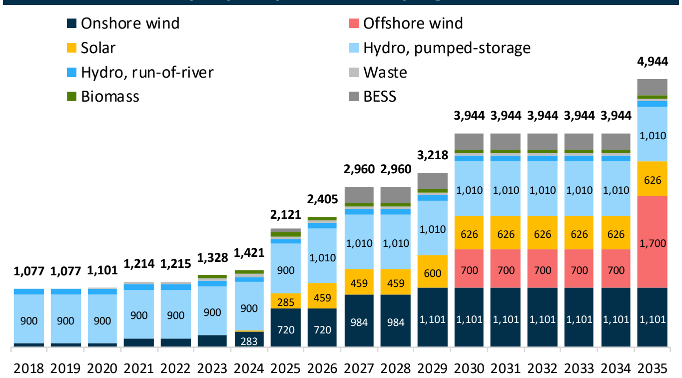
Investments by segment (consolidated), EURm



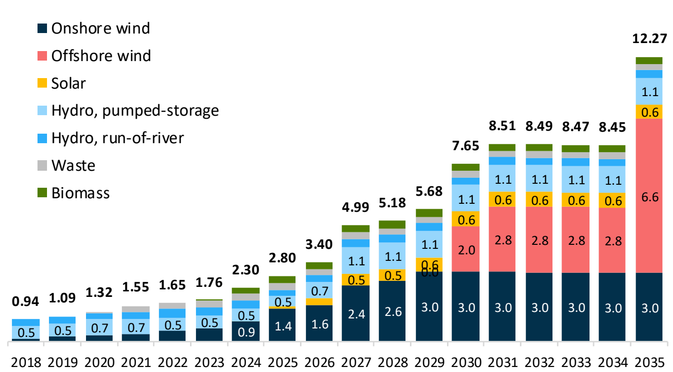
Investments in Green Capacities (proportionate), EURm



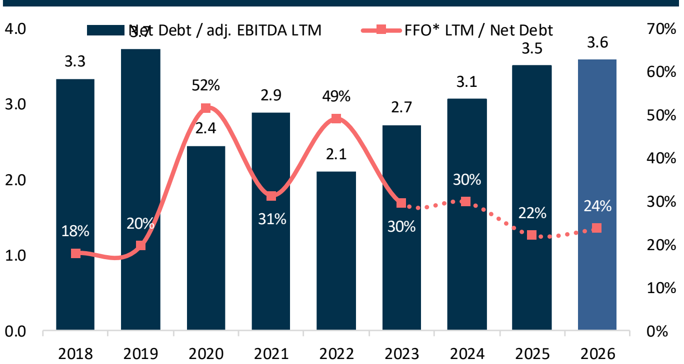
Installed electricity capacity of Green Cap. (gross), GW, EOY



Electricity generated, Green Cap. (100% basis), TWh

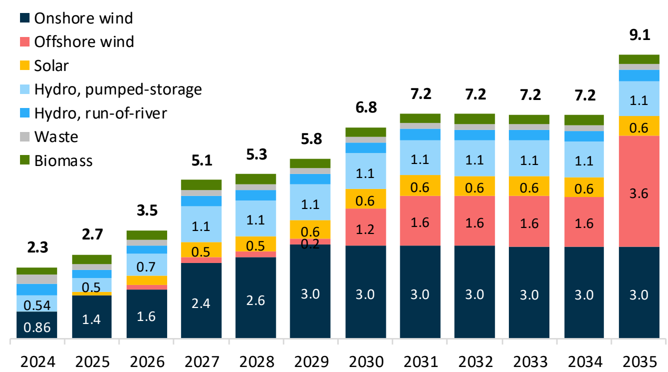


Debt ratios



*FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid

Electricity generated, Green Cap. (proportionate), TWh



Annual Financial Statements

Income statement (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Revenue from contracts with customers	1,080	1,215	1,877	4,381	2,542	2,296	2,473	2,730	2,644	2,553
Other income	9	8	22	6	7	11	25	22	25	27
Total revenues	**1,089**	**1,223**	**1,899**	**4,387**	**2,549**	**2,307**	**2,498**	**2,752**	**2,669**	**2,580**
Purchases of electricity, nat. gas and other serv.	-729	-706	-1,381	-3,609	-1,758	-1,445	-1,625	-1,786	-1,633	-1,519
Repair and maintenance expenses	-30	-34	-32	-41	-61	-67	-109	-76	-77	-72
Salaries and related expenses	-87	-93	-97	-116	-137	-163	-157	-207	-222	-229
Other expenses	-42	-56	-46	-82	-86	-100	-124	-116	-118	-123
EBITDA	**202**	**335**	**343**	**540**	**507**	**533**	**482**	**567**	**619**	**637**
Depreciation and amortisation	-110	-113	-123	-138	-153	-178	-220	-263	-316	-332
Write-offs, revaluation and impairments	-9	-6	-28	-14	-2	-4	-11	-5	-4	-4
Operating profit (EBIT)	**83**	**215**	**192**	**388**	**352**	**350**	**251**	**299**	**300**	**301**
Finance income	2	2	18	4	42	23	11	16	20	25
Finance expenses	-19	-23	-34	-54	-40	-65	-73	-79	-98	-135
Equity earnings	0	0	0	0	0	0	0	0	0	0
Pre-tax profit	**66**	**195**	**176**	**337**	**354**	**308**	**190**	**236**	**221**	**190**
Taxes	-7	-25	-16	-44	-34	-32	-26	-38	-37	-32
Non-controlling interest	-2	0	0	0	0	0	0	0	0	0
Net profit to shareholders of the company	**57**	**170**	**160**	**293**	**320**	**276**	**164**	**198**	**185**	**159**
EPS (EUR)	1.04	2.85	2.16	4.04	4.42	3.82	2.26	2.73	2.55	2.19
Dividends per share (EUR)	0.516	1.353	1.189	1.248	1.286	1.326	1.366	1.386	1.427	1.470

Balance sheet (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Deferred tax asset	12	6	14	31	57	32	49	33	33	33
Intangible assets	143	95	114	148	315	306	293	291	291	291
Goodwill	0	0	0	0	0	0	0	0	0	0
Property, plant and equipment	2,348	2,560	2,618	2,811	3,363	4,027	4,699	5,068	5,515	6,023
Right-of-use assets	61	64	58	49	50	78	124	126	126	126
Other long-term assets	207	174	150	211	433	309	115	132	136	139
Non-current assets	**2,771**	**2,899**	**2,954**	**3,250**	**4,217**	**4,752**	**5,280**	**5,650**	**6,100**	**6,612**
Inventories	47	66	186	570	275	248	240	195	161	156
Accounts receivable	118	128	275	424	266	294	272	259	254	252
Other current assets	131	169	395	333	171	178	190	212	212	212
Cash and cash equivalents	132	659	449	694	205	235	296	704	968	1,466
Short-term deposits	0	0	0	0	110	0	0	0	0	0
Current assets	**428**	**1,022**	**1,304**	**2,022**	**1,028**	**954**	**999**	**1,369**	**1,596**	**2,086**
Total assets	**3,198**	**3,921**	**4,258**	**5,272**	**5,244**	**5,706**	**6,279**	**7,019**	**7,696**	**8,698**
Shareholders' equity	1,300	1,812	1,856	2,126	2,263	2,437	2,495	2,633	2,716	2,769
Non-controlling interests	49	1	0	0	0	0	0	39	39	39
Equity	**1,349**	**1,813**	**1,856**	**2,126**	**2,263**	**2,437**	**2,495**	**2,671**	**2,754**	**2,808**
Deferred tax liability	38	46	47	55	87	85	90	94	94	94
Provisions	36	41	30	18	61	101	160	113	113	113
Long-term interest bearing debt	822	1,246	1,118	1,423	1,521	1,712	1,888	2,351	2,946	4,190
Long-term lease liabilities	34	29	46	45	42	68	98	98	98	98
Other long-term liabilities	421	442	463	523	608	596	639	664	673	682
Non-current liabilities	**1,350**	**1,804**	**1,705**	**2,064**	**2,320**	**2,561**	**2,876**	**3,319**	**3,923**	**5,177**
Current interest bearing debt	234	15	237	209	65	61	213	356	355	55
Short-term lease liabilities	8	13	5	4	5	6	10	10	10	10
Accounts payable	79	52	100	177	177	246	221	218	209	203
Other current liabilities	178	223	355	692	414	396	465	445	445	445
Current liabilities	**499**	**304**	**697**	**1,082**	**661**	**709**	**908**	**1,029**	**1,019**	**713**
Total equity and liabilities	**3,198**	**3,921**	**4,258**	**5,272**	**5,244**	**5,706**	**6,279**	**7,019**	**7,696**	**8,698**

Cash flow (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Operating profit (EBIT)	83	215	192	388	352	350	229	299	300	301
Depreciation & amortisation (+)	110	113	123	138	153	178	220	263	316	332
Other items	18	17	46	91	46	74	84	-43	-5	-5
Paid taxes	-5	-10	-18	-27	-81	-44	-7	-15	-37	-32
Change in working capital	-29	-55	-237	-25	329	105	90	45	28	3
Cash flow from operating activities	**177**	**281**	**105**	**564**	**800**	**661**	**616**	**548**	**602**	**599**
Acquis. of prop., plant & equip. and intang. assets	-428	-301	-245	-439	-839	-774	-715	-665	-763	-841
Proceeds from sale of assets	40	14	2	3	3	1	2	1	0	0
Interest received	1	1	1	1	11	6	1	10	16	21
Other items	40	28	8	-20	-257	113	0	4	4	3
Cash flow from investment activities	**-347**	**-258**	**-235**	**-456**	**-1,081**	**-654**	**-711**	**-650**	**-743**	**-816**
Free cash flow	**-170**	**22**	**-129**	**108**	**-282**	**44**	**-95**	**-102**	**-141**	**-217**
Change in interest bearing debt	61	392	93	276	-55	67	207	849	595	945
Share issues / buy-backs	0	450	-27	-14	0	7	0	0	0	0
Dividends paid	-14	-73	-88	-89	-106	-95	-95	-99	-102	-105
Interest paid	-14	-16	-26	-29	-39	-51	-56	-65	-98	-135
Lease payments	-7	-10	-14	-5	-6	-7	-10	-12	-11	-11
Other items	0	-47	-20	-2	-3	66	111	-164	21	22
Cash flow from financing activities	**25**	**696**	**-81**	**137**	**-209**	**22**	**158**	**510**	**405**	**716**
Change in cash	**-145**	**718**	**-210**	**245**	**-490**	**29**	**62**	**407**	**264**	**498**

Annual Segmental and Operating Data

Revenues per segment (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Green Capacities (adj.)*	84	90	218	458	343	424	514	497	541	558
Networks (adj.)	465	439	510	698	592	701	782	892	936	924
Reserve Capacities (adj.)	66	111	152	237	129	150	229	175	176	169
Customers & Solutions (adj.)	539	505	1,024	3,001	1,734	1,227	1,215	1,369	1,160	1,055
Other and Eliminations (adj.)	-3	-10	-14	-77	-161	-195	-179	-158	-117	-115
Total adjusted	**1,151**	**1,135**	**1,888**	**4,317**	**2,636**	**2,307**	**2,562**	**2,774**	**2,695**	**2,590**
Adjustments	-52	88	10	70	23	5	-64	-22	-26	-11
Total reported	**1,099**	**1,223**	**1,899**	**4,387**	**2,659**	**2,312**	**2,498**	**2,752**	**2,669**	**2,580**

EBITDA per segment (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Green Capacities (adj.)*	43	50	108	253	223	262	292	283	320	332
Networks (adj.)	181	138	145	164	180	220	263	288	298	312
Reserve Capacities (adj.)	22	29	37	35	50	42	38	37	40	29
Customers & Solutions (adj.)	11	27	41	16	30	7	-49	-5	2	-11
Other and Eliminations (adj.)	3	2	2	2	2	-4	2	-13	-14	-15
Total adjusted	**260**	**246**	**333**	**469**	**484**	**528**	**546**	**589**	**645**	**647**
Adjustments	-53	88	10	70	23	5	-64	-22	-26	-11
Total reported	**207**	**334**	**343**	**540**	**507**	**533**	**482**	**567**	**619**	**637**

Green Capacities, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Installed Electricity Capacity (period end), MW										
Onshore wind	76	76	170	170	233	283	730	720	984	984
Offshore wind	0	0	0	0	0	0	0	0	0	0
Solar	0	0	0	0	0	22	285	459	459	459
Hydro	1,001	1,001	1,001	1,001	1,001	1,001	1000	1,111	1,111	1,111
Pumped-storage	*900*	*900*	*900*	*900*	*900*	*900*	900	*1,010*	*1,010*	*1,010*
Run-of-river	*101*	*101*	*101*	*101*	*101*	*101*	100	*101*	*101*	*101*
Waste	0	24	43	44	44	44	44	44	44	44
Biomass	0	0	0	0	50	71	71	71	71	71
BESS	0	0	0	0	0	0	70	0	291	291
Total installed electricity capacity	**1,077**	**1,101**	**1,214**	**1,215**	**1,328**	**1,419**	**2,200**	**2,405**	**2,960**	**2,960**
Electricity Generated, TWh										
Onshore wind	0.23	0.24	0.30	0.47	0.58	0.86	1.38	1.57	2.42	2.62
Offshore wind	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	0.00	0.00	0.00	0.00	0.00	0.01	0.11	0.29	0.50	0.50
Hydro	0.86	1.01	1.01	0.92	0.89	0.90	0.72	0.97	1.49	1.48
Pumped-storage	*0.58*	*0.77*	*0.70*	*0.54*	*0.52*	*0.54*	0.46	*0.70*	*1.14*	*1.14*
Run-of-river	*0.58*	*0.24*	*0.31*	*0.38*	*0.37*	*0.36*	0.26	*0.27*	*0.35*	*0.34*
Waste	0.00	0.08	0.24	0.26	0.27	0.29	0.29	0.27	0.27	0.27
Biomass	0.00	0.00	0.00	0.00	0.01	0.24	0.30	0.30	0.31	0.31
Total electricity generated	**1.09**	**1.32**	**1.55**	**1.65**	**1.76**	**2.30**	**2.80**	**3.40**	**4.99**	**5.18**
Electricity market price, EUR/MWh:										
Lithuania	46.1	34.0	90.2	229.2	92.9	93.0	85.7	93.4	81.5	80.7
Latvia	46.3	34.0	88.6	225.9	94.1	90.1	85.8	92.6	81.3	80.5
Estonia	45.9	33.7	86.5	192.0	91.0	87.1	80.5	85.3	78.0	77.2
Poland	53.6	47.2	87.3	166.3	111.9	78.7	104.4	108.1	104.8	101.7
Avg. realised el. price, EUR/MWh (ex. Kruonis)	na	na	na	na	na	103.9	92.0	102.6	81.0	80.5
Heat										
Installed heat capacity (period end), MW	40	110	170	180	329	349	350	350	350	350
Heat generated, TWh	0.09	0.32	0.85	0.89	1.07	1.66	1.86	1.79	1.68	1.68

Networks, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
RAB (Regulated Asset Base), EURm	1,416	1,186	1,258	1,345	1,429	1,584	1,795	1,906	2,069	2,211
WACC (regulatory), combined el. and gas	4.85%	5.00%	5.05%	4.13%	4.14%	5.08%	5.79%	5.74%	5.64%	5.55%

Reserve Capacities, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Installed electricity capacity (period end), MW	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055
Electricity generated, TWh	0.02	1.20	0.82	0.27	0.31	0.52	1.19	0.50	0.39	0.70

Customers & Solutions, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E
Electricity sales (retail), TWh	5.40	6.37	6.77	7.71	6.65	6.70	7.38	8.69	9.29	16.79
Natural gas sales (retail and wholesale), TWh	9.83	14.77	11.56	12.80	9.29	8.71	8.23	9.89	9.15	10.66

**Green Capacities - previously Green Generation*

Quarterly Financial Statements

Income statement (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Revenue from contracts with customers	768	527	499	679	934	557	488	751
Other income	5	-1	2	20	5	1	7	8
Total revenues	**773**	**525**	**501**	**699**	**939**	**559**	**495**	**759**
Purchases of electricity, nat. gas and other serv.	-529	-320	-317	-459	-664	-330	-313	-479
Repair and maintenance expenses	-46	-18	-21	-25	-15	-18	-20	-24
Salaries and related expenses	-14	-47	-44	-52	-53	-52	-47	-56
Other expenses	-24	-37	-27	-36	-33	-31	-25	-27
EBITDA	**160**	**102**	**92**	**128**	**175**	**128**	**90**	**174**
Depreciation and amortisation	-49	-51	-57	-63	-63	-64	-65	-70
Write-offs, revaluation and impairments	-1	-1	-1	-8	-3	-1	-1	-1
Operating profit (EBIT), adj.	**138**	**60**	**46**	**70**	127	**49**	**34**	**111**
Operating profit (EBIT)	**110**	**50**	**34**	**57**	**110**	**63**	**24**	**102**
Finance income	8	-2	3	3	3	3	3	8
Finance expenses	-16	-19	-17	-21	-23	-20	-17	-19
Equity earnings	0	0	0	0	0	0	0	0
Pre-tax profit	**102**	**29**	**20**	**39**	**89**	**46**	**10**	**92**
Taxes	-18	-1	1	-8	-16	-6	-2	-15
Non-controlling interest	0	0	0	0	0	0	0	0
Net profit to shareholders of the company	**84**	**28**	**21**	**31**	**73**	**40**	**8**	**77**
EPS (EUR)	1.16	0.38	0.29	0.43	1.01	0.56	0.11	1.06
Dividends per share (EUR)	0.000	0.683	0.000	0.683	0.000	0.682	0.000	0.703

Balance sheet (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Deferred tax asset	33	34	45	49	45	33	33	33
Intangible assets	305	306	305	293	290	291	291	291
Goodwill	0	0	0	0	0	0	0	0
Property, plant and equipment	4,129	4,436	4,548	4,699	4,783	4,847	4,978	5,068
Right-of-use assets	98	115	113	124	128	126	126	126
Other long-term assets	322	130	152	115	126	130	130	132
Non-current assets	**4,887**	**5,021**	**5,162**	**5,280**	**5,372**	**5,427**	**5,558**	**5,650**
Inventories	232	224	263	240	251	220	189	195
Accounts receivable	267	203	234	272	223	207	180	259
Other current assets	242	181	182	190	306	212	212	212
Cash and cash equivalents	283	269	234	296	336	275	633	704
Short-term deposits	0	0	0	0	0	0	0	0
Current assets	**1,024**	**877**	**913**	**999**	**1,116**	**913**	**1,214**	**1,369**
Total assets	**5,911**	**5,897**	**6,075**	**6,279**	**6,488**	**6,339**	**6,772**	**7,019**
Shareholders' equity	2,485	2,492	2,461	2,495	2,566	2,598	2,606	2,633
Non-controlling interests	0	0	0	0	65	39	39	39
Equity	**2,485**	**2,492**	**2,461**	**2,495**	**2,631**	**2,636**	**2,644**	**2,671**
Deferred tax liability	89	88	86	90	88	94	94	94
Provisions	129	35	47	160	141	113	113	113
Long-term interest bearing debt	1,711	1,576	1,740	1,888	1,990	1,991	2,202	2,351
Long-term lease liabilities	86	93	93	98	100	98	98	98
Other long-term liabilities	602	612	627	639	650	661	661	664
Non-current liabilities	**2,618**	**2,404**	**2,592**	**2,876**	**2,969**	**2,956**	**3,168**	**3,319**
Current interest bearing debt	71	201	176	213	131	102	356	356
Short-term lease liabilities	8	9	9	10	9	10	10	10
Accounts payable	212	213	182	221	188	191	150	218
Other current liabilities	518	579	655	465	561	445	445	445
Current liabilities	**809**	**1,001**	**1,021**	**908**	**889**	**748**	**960**	**1,029**
Total equity and liabilities	**5,911**	**5,897**	**6,075**	**6,279**	**6,488**	**6,339**	**6,772**	**7,019**

Cash flow (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Operating profit (EBIT)	110	28	34	57	110	63	24	102
Depreciation & amortisation (+)	49	51	57	63	63	64	65	70
Other items	70	34	-1	-19	-14	-28	0	-2
Paid taxes	-2	11	-8	-8	16	-15	-2	-15
Change in working capital	-8	124	-52	26	-59	105	16	-16
Cash flow from operating activities	**219**	**248**	**30**	**119**	**116**	**189**	**104**	**139**
Acquis. of prop., plant & equip. and intang. assets	-163	-180	-192	-180	-166	-142	-197	-160
Proceeds from sale of assets	1	1	0	0	0	1	0	0
Interest received	0	0	1	0	0	1	3	6
Other items	0	-2	0	3	2	0	0	2
Cash flow from investment activities	**-163**	**-181**	**-191**	**-177**	**-164**	**-140**	**-194**	**-152**
Free cash flow	**56**	**68**	**-161**	**-58**	**-48**	**49**	**-90**	**-13**
Change in interest bearing debt	-13	-13	16	218	263	-28	465	148
Share issues / buy-backs	0	0	0	0	0	0	0	0
Dividends paid	0	-48	0	-47	0	-49	0	-49
Interest paid	-9	-14	-19	-14	-12	-17	-17	-19
Lease payments	-3	-3	-2	-3	-4	-3	-3	-3
Other items	17	-3	131	-35	-160	-14	3	7
Cash flow from financing activities	**-7**	**-81**	**126**	**120**	**88**	**-110**	**448**	**84**
Change in cash	**49**	**-14**	**-35**	**62**	**40**	**-61**	**358**	**71**

Quarterly Segmental and Operating Data

Revenues per segment (EURm)	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Green Capacities (adj.)*	114	87	84	128	157	115	106	136	151	113	74	160
Networks (adj.)	206	161	165	186	218	169	171	224	262	175	200	254
Reserve Capacities (adj.)	45	19	33	53	84	67	40	38	67	19	40	49
Customers & Solutions (adj.)	338	216	286	376	411	224	226	355	533	279	211	346
Other and Eliminations (adj.)	-57	-42	-35	-61	-69	-40	-30	-41	-57	-40	-20	-40
Total adjusted	**646**	**442**	**533**	**682**	**801**	**535**	**513**	**712**	**956**	**545**	**505**	**768**
Adjustments	7	-3	-4	4	-28	-10	-12	-13	-17	14	-10	-9
Total reported	**654**	**439**	**529**	**686**	**773**	**525**	**501**	**699**	**939**	**559**	**495**	**759**

EBITDA per segment (EURm)	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Green Capacities (adj.)*	77	57	46	82	109	57	49	76	86	63	37	97
Networks (adj.)	66	50	50	54	74	59	60	71	81	67	63	77
Reserve Capacities (adj.)	20	5	12	5	17	12	6	3	15	3	9	10
Customers & Solutions (adj.)	17	-6	-1	-4	-14	-14	-15	-6	13	-13	-7	2
Other and Eliminations (adj.)	2	1	0	-6	2	-2	5	-3	-3	-5	-2	-4
Total adjusted	**182**	**108**	**107**	**131**	**189**	**112**	**104**	**141**	**192**	**114**	**100**	**183**
Adjustments	7	-3	-4	4	-28	-10	-12	-13	-17	14	-10	-9
Total reported	**189**	**105**	**104**	**135**	**160**	**102**	**92**	**128**	**175**	**128**	**90**	**174**

Green Capacities, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Installed electricity capacity (period end), MW:												
Onshore wind	283	283	283	283	283	597	734	784	734	734	784	784
Offshore wind	0	0	0	0	0	0	0	0	0	0	0	0
Solar	0	0	0	22	22	22	22	18	285	285	285	459
Hydro	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,000	1,001	1,001	1,001	1,111
Pumped-storage	*900*	*900*	*900*	*900*	*900*	*900*	900	900	900	*900*	*900*	*1,010*
Run-of-river	*101*	*101*	*101*	*101*	*101*	*101*	101	100	101	*101*	*101*	*101*
Waste	44	44	44	44	44	44	44	44	44	44	44	44
Biomass	50	71	71	71	71	71	71	71	71	71	71	71
Total installed electricity capacity	**1,378**	**1,399**	**1,399**	**1,421**	**1,421**	**1,735**	**1,872**	**2,121**	**2,135**	**2,135**	**2,124**	**2,125**
Electricity generated (100% basis), TWh:												
Onshore wind	0.24	0.14	0.14	0.34	0.35	0.35	0.26	0.42	0.37	0.25	0.31	0.64
Offshore wind	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	0.00	0.00	0.01	0.00	0.01	0.02	0.06	0.02	0.03	0.09	0.12	0.05
Hydro	0.26	0.23	0.21	0.20	0.18	0.20	0.17	0.17	0.20	0.21	0.19	0.38
Pumped-storage	*0.11*	*0.13*	*0.16*	*0.13*	*0.11*	*0.14*	*0.11*	0.10	0.12	*0.14*	*0.13*	*0.31*
Run-of-river	*0.16*	*0.09*	*0.05*	*0.06*	*0.07*	*0.06*	*0.06*	*0.07*	0.08	*0.07*	*0.05*	*0.07*
Waste	0.07	0.08	0.06	0.08	0.08	0.07	0.06	0.08	0.07	0.07	0.06	0.07
Biomass	0.04	0.06	0.04	0.10	0.11	0.07	0.02	0.10	0.09	0.07	0.05	0.09
Total electricity generated	**0.61**	**0.50**	**0.47**	**0.72**	**0.73**	**0.71**	**0.57**	**0.79**	**0.76**	**0.69**	**0.73**	**1.23**
Electricity market price, EUR/MWh:												
Lithuania	89.7	96.2	95.3	90.7	111.3	61.8	70.0	99.8	129.2	78.2	70.3	95.9
Latvia	86.7	86.7	96.3	90.7	110.6	62.8	70.0	99.8	127.1	77.4	70.1	95.6
Estonia	90.0	75.8	96.0	86.7	110.0	60.8	64.9	86.3	122.5	59.7	67.3	91.7
Poland	81.3	90.0	101.3	42.0	113.2	87.4	102.2	114.9	123.8	101.4	102.4	104.8
Avg. realised el. price, EUR/MWh (ex. Kruonis)	90.7	117.4	95.0	112.4	85.4	80.2	94.3	108.2	124.7	115.0	76.4	94.2
Heat												
Installed heat capacity (period end), MW	329	329	349	349	350	350	350	350	350	350	350	350
Heat generated, TWh	0.46	0.37	0.24	0.47	0.61	0.40	0.29	0.56	0.57	0.46	0.28	0.49

Networks, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
RAB (Regulated Asset Base), EURm, annual	1,584	1,584	1,584	1,584	1,795	1,795	1,795	1,795	1,906	1,906	1,906	1,906
WACC (regulatory), combined el. and gas, annual	5.08%	5.08%	5.08%	5.08%	5.79%	5.79%	5.79%	5.79%	5.74%	5.74%	5.74%	5.74%

Reserve Capacities, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Installed electricity capacity (period end), MW	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055
Electricity generated, TWh	0.15	0.05	0.11	0.21	0.47	0.35	0.21	0.16	0.26	0.03	0.09	0.12

Customers & Solutions, key metrics	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26E	3Q26E	4Q26E
Electricity sales (retail), TWh	1.77	1.50	1.58	1.86	1.91	1.64	1.77	2.06	2.29	1.80	2.12	2.47
Natural gas sales (retail and wholesale), TWh	2.84	1.27	1.83	2.77	2.94	1.47	1.23	2.59	4.82	1.46	1.14	2.47

Green Capacities - previously Green Generation

Ratios & Share Data

Share data	2020	2021	2022	2023	2024	2025	2026E	2027E
Number of shares, weighted average (m)	59.0	74.3	72.6	72.4	72.4	72.4	72.4	72.4
Share price, period end (EUR)	20.85	21.00	19.02	18.84	19.58	21.20	22.40	22.40
Market capitalisation, period end (EURm)	1,549	1,560	1,377	1,364	1,417	1,535	1,622	1,622
Enterprise value (EURm)	2,151	2,517	2,364	2,681	3,030	3,447	3,770	4,100

Valuation	2020	2021	2022	2023	2024	2025	2026E	2027E
EV/Sales	1.8	1.3	0.5	1.1	1.3	1.4	1.4	1.5
EV/EBITDA	6.4	7.3	4.4	5.3	5.7	7.1	6.6	6.6
EV/EBIT	10.0	13.1	6.1	7.6	8.7	13.7	12.6	13.7
P/E	7.3	9.7	4.7	4.3	5.1	9.4	8.2	8.8
P/B	0.85	0.84	0.65	0.60	0.58	0.62	0.62	0.60
Dividend yield	6.5%	5.7%	6.6%	6.8%	6.8%	6.4%	6.2%	6.4%

Balance sheet	2020	2021	2022	2023	2024	2025	2026E	2027E
Net Debt (incl. lease liabilities)	600	957	987	1,318	1,612	1,912	2,110	2,440
Net Debt / EBITDA LTM	1.79	2.79	1.83	2.60	3.03	3.97	3.72	3.94
Net Debt / adj. EBITDA LTM	2.44	2.88	2.10	2.72	3.05	3.50	3.58	3.78
FFO* LTM / Net Debt	51.5%	31.3%	49.1%	29.6%	29.7%	22.0%	23.6%	20.5%
Equity / Assets	46%	44%	40%	43%	43%	40%	38%	36%

Growth (YoY)	2020	2021	2022	2023	2024	2025	2026E	2027E
Revenue	12%	55%	131%	-42%	-9%	8%	10%	-3%
EBITDA	65%	3%	57%	-6%	5%	-9%	18%	9%
EBIT	159%	-11%	102%	-9%	-1%	-28%	19%	0%
Net profit to shareholders	201%	-6%	83%	9%	-14%	-41%	21%	-7%
EPS	173%	-24%	88%	9%	-14%	-41%	21%	-7%

Margins	2020	2021	2022	2023	2024	2025	2026E	2027E
EBITDA	27%	18%	12%	20%	23%	19%	21%	23%
EBIT	18%	10%	9%	14%	15%	10%	11%	11%
Net profit to shareholders	14%	8%	7%	13%	12%	7%	7%	7%

Profitability	2020	2021	2022	2023	2024	2025	2026E	2027E
ROE	10.9%	8.7%	14.7%	14.6%	11.8%	6.6%	7.7%	6.9%
ROCE**	9.1%	7.4%	13.1%	10.5%	9.2%	5.9%	6.5%	6.0%
ROCE** adj.	5.4%	7.9%	10.7%	9.8%	9.0%	7.4%	7.0%	6.5%

** FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid*

*** Based on Ignitis' definition: ROCE = EBIT / (avg equity + avg net debt)*

Valuation, risks and sources

Target price and valuation

Valuation range history for Ignitis Group during the previous 12 months:

Date	Valuation range (EUR/share)
17/08/2026	EUR 21–33
06/08/2026	EUR 22–34
18/05/2026	EUR 18–31
07/05/2026	EUR 18–31
02/03/2026	EUR 18–31
20/02/2026	EUR 21–34
17/11/2025	EUR 21–36
07/11/2025	EUR 25–39
18/08/2025	EUR 25–39

Valuation

We base our valuation of Ignitis Group on a Discounted Cash Flow (DCF) model and Dividend Discount Model.

Sources

The sources used in the preparation of this report were: Ignitis Group, NERC, Our World In Data, Enefit, ESO, Litgrid Nord Pool, Nasdaq, Baltpool, Bloomberg.

Risks

- **Electricity price.** Ignitis Group's electricity generation business could be adversely affected by decreases in electricity prices. Prices could fluctuate greatly depending on the macroeconomic environment, prices for energy sources used in production of electricity like nat. gas, prices in neighbouring countries (Sweden, Finland, Poland, Estonia, Latvia), cross border capacities, weather conditions – temperatures, wind flow, hydrological situation. Ignitis Group's exposure to fluctuations in electricity prices for its supply business is generally the opposite to that for its generation business – for the supply business, decreases in the market price for electricity generally have a positive effect on the results, though the effect is limited by the low-margin profile of the supply business. Persistently low market price of electricity could also put the renewable energy growth plans at risk due to negative effect on project IRRs, particularly for the high-cost large offshore wind projects.
- **Regulatory risk**. Ignitis Group is subject to regulations in Lithuania, particularly the Networks segment which is 100% regulated and generates a 48% of Ignitis Group's EBITDA. These regulations are complex and subject to change. Particularly, Ignitis Group's financial performance could be adversely affected by lowering of the allowed rate of return (WACC) for the distribution business set by the regulator annually, or changes in the RAB calculation through lower approved investments, leading to lower RAB than expected, which would eventually negatively affect EBITDA.
- **Renewable growth risk.** Ignitis Group plans a significant expansion of the renewable energy generation capacity in the coming years. This is associated with risks of project delays and/or unforeseen increases in the capital expenditures required.

- **Growth in prosumers.** Growing number of electricity prosumers (individuals who both consume and produce), related to high energy prices and government's support schemes for solar parks, may reduce the demand for electricity generated by Ignitis Group. The share of prosumers and producers in the total number of distribution customers at the end of 2025 was relatively low at 6.5%, but the growth rate is substantial with a near-doubling over 2023. Risks related to prosumers became more contained recently, as on July 7th, 2026, the government of Lithuania approved a package of legislative amendments prepared by the ministry of Energy aimed at ensuring continued expansion of prosumers while retaining the existing net-metering model and establishing balanced conditions for all market participats. The legislation establishes that the activities of electricity suppliers related to the provision of the net-metering model to prosumers will be treated as a public-interest service. The service will be financed through a charge paid by prosumers, which may not exceed EUR 0.01, excluding VAT, per 1 kWh of electricity supplied to the grid, and a charge paid by all other electricity consumers. The latter will be determined based on the benefits that prosumers provide to the electricity system but may not exceed EUR 0.003, excluding VAT, per 1 kWh. These charges for prosumers and other electricity consumers will apply from 2027.
- **Risk of higher corporate taxes.** Corporate profit tax rate is relatively low in Lithuania at 17%. Due to the need to raise military spending in relation to increased geopolitical risks, also due to insufficient funding of the state sector in general, associated with relatively low state budget compared to GDP, an increase in corporate profit tax rate may be considered by the ruling political parties.
- **Geopolitical risk.** Russia presents military threat to all neighbouring countries in Europe, including Lithuania. A factor significantly limiting this threat to Lithuania is that it belongs to the NATO military alliance with a clause of collective defence.

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