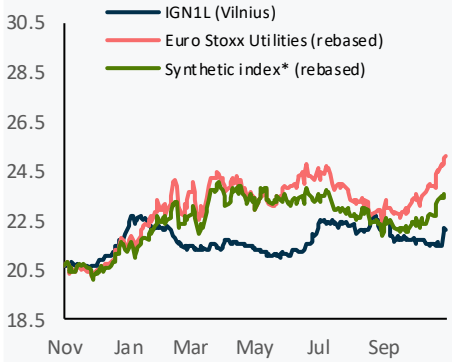
Ignitis Group

Key share data	
Sector	Integrated utilities
Ticker - Nasdaq Vilnius	IGN1L
Ticker - London Stock Exchange	IGN
Market Cap (EURm)	1,578
Net Debt (EURm)	1,925
EV (EURm)	3,542
Net debt / Equity	74%
Issued shares, m	72.4

Share price, last 12m



** Based on selected peers of Integrated (#12), Networks (#8) and Renewables (#10). See p. 9 for list of peers*

Performance	1m	3m	12m
IGN1L	1.8%	-0.2%	7.0%
Euro Stoxx Utilities	6.7%	5.8%	20.8%

Upcoming events	
Ex-date	December 23, 2026

This report is paid for by the company covered in it.

Analyst

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Dividend story gets stronger

Ignitis Group reported its 3Q26 with solid quarterly results, narrowed guidance for 2026 and intention to increase the dividend by 10% as well as raising the DPS floor across the 2026–2029 strategic period. We raise our valuation range, reflecting a higher DDM floor under the new dividend policy and a slightly higher terminal electricity price assumption.

Customers & Solutions segment is the bright spot this quarter

Ignitis Group's 3Q26 Adj. EBITDA landed at EUR 123.9m or a 12% beat relative to our and consensus expectations:

- Green Capacities came in with a broadly spot-on result as lower captured prices and reduced balancing capacity services were offset by lower imbalance costs and Opex. Electricity generated was up by 0.18 TWh YoY or 9%
- Networks segment landed 7% below our forecast and flat YoY: the main reason is a severe storm in August, causing preliminary customer compensation of EUR 6.5m. Adjusted for that, Adj. EBITDA would be broadly flat QoQ. 2027 regulatory parameters were approved: total RAB set at 2.2 EURbn (+0.3 EURbn), WACC (weighted average) at 5.83% (+0.09%p), and additional tariff component at 29.7 EURm (-42.6%). With RAB and WACC being higher than our previous estimates by EUR 0.17bn and 0.2%p, we increased our estimates for the segment
- Reserve Capacities came in around EUR 2.5m weaker than expected and the same amount down YoY driven by the lower result of balancing capacity services and overhaul of Unit 7
- Customers & Solutions segment was the bright spot this quarter showing a major earnings beat with Adj. EBITDA of EUR 12.1m vs our estimate EUR -4.1m and EUR -15.2m in 3Q25 mostly driven by accrued prosumers compensation and lower balancing costs as well as better natural gas prices amid a spike in the TTF index
- Net electricity generation across all segments was not far away from our expectations at 0.77 TWh in 3Q vs our awaited 0.81 TWh and 0.79 TWh in 3Q25

3Q/26 results EURm	3Q/25	2Q/26	3Q/26 Reported	3Q/26e Norne	Deviation %	YoY %	Consensus*
Revenues	**500.7**	**558.5**	**626.7**	**541.5**	**15.7%**	**25.2%**	**526**
Adjusted EBITDA	**104.3**	**114.4**	**123.9**	**111.0**	**11.6%**	**18.8%**	**111**
Green Capacities	*48.8*	*62.9*	*47.2*	*48.0*	*-2%*	*-3%*	*44*
Networks	*60.2*	*66.6*	*59.1*	*63.2*	*-7%*	*-2%*	*67*
Reserve Capacities	*5.6*	*2.7*	*3.1*	*5.6*	*-45%*	*-45%*	*8*
Customers & Solutions	*-15.2*	*-12.9*	*12.3*	*-4.1*	*>100%*	*nm*	*-8*
Other activities and eliminations	*5.0*	*-4.9*	*2.2*	*-1.8*	*>100%*	*nm*	*-*
Adjusted EBIT	**46.6**	**48.8**	**58.1**	**45.1**	**28.7%**	**24.7%**	**35**
Net profit to shareholders	**21.0**	**40.4**	**47.6**	**17.1**	**177.8%**	**126.7%**	**18**
EPS (EUR)	**0.29**	**0.56**	**0.66**	**0.24**	**177.8%**	**126.7%**	**0.24**
Investments	186.7	149.2	126.3	213.3	-40.8%	-32.4%	-
Electricity Generated (net) TWh	0.79	0.71	0.77	0.81	-5.1%	-2.5%	-

** Consensus collected by Ignitis Group*

The FFO LTM/Net Debt ratio decreased by 0.2 p.p. QoQ to 21.4%. Capex came in below our estimate at EUR 126.3m vs our estimated EUR 213.3m, and also significantly down YoY. After positive FCF in 2Q26, it now turned negative this quarter at EUR 39.8m, still far better than EUR -186.6m in 3Q25. Adj. ROE LTM was somewhat lower YoY at 7.6% vs 10.0% in 3Q25.

Intended 10% YoY DPS increase to EUR 1.504/share for 2026

Supported by the Group's asset rotation gain realised from the partial disposal of Vilnius CHP in 1Q26 and in accordance with Dividend Policy, the company intends to increase the dividend for 2026 by 10% compared with 2025, to EUR 1.504 per share. This would raise the DPS floor across the 2026–2029 strategic period. As a result, Ignitis Group proposed to distribute a dividend of EUR 0.800 per share for 2H26. Since a 10% uplift in dividend is intended across the strategic plan period 2026-2029, our valuation and terminal value were of course positively impacted.

Impact on 2026–2029 DPS floor, EUR / %

	Strategic Plan 2026–2029		2026–2029 updated		*Increase vs Strategic Plan 2026–2029*
Financial year	DPS floor	Annual growth rate	DPS floor	Annual growth rate	
2025 (actual)	EUR 1.37	-	EUR 1.37	-	-
2026	EUR 1.41	+3%	EUR 1.50	+10%	**+7%**
2027	EUR 1.45	+3%	EUR 1.55	+3%	**+7%**
2028	EUR 1.49	+3%	EUR 1.60	+3%	**+7%**
2029	EUR 1.54	+3%	EUR 1.64	+3%	**+7%**

1 DPS step-up of 10% for 2026 to EUR 1.504 per share (vs. 2025).

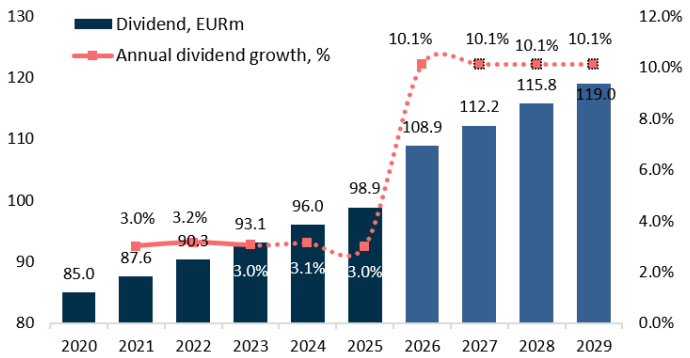
2 DPS floor increase across 2026-2029 strategic period vs. initial.

Source: Ignitis Group quarterly report for 3Q26

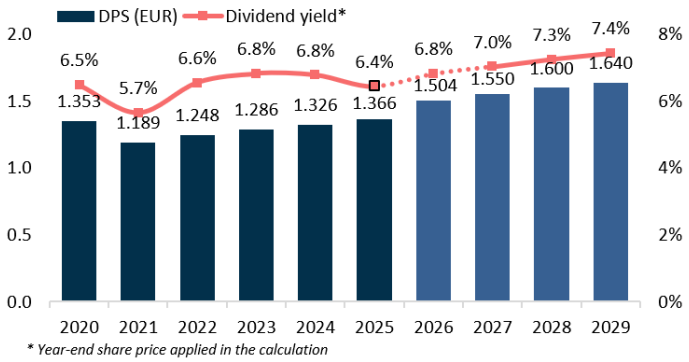
DDM (Dividend Discount Model)	
Dividend next 12m, EUR/sh.	1.575
Cost of equity	8.7%
Growth of dividends	3.0%
Fair value of stock, EUR	**27.7**

Our updated dividend estimates based on the new policy imply a dividend yield of 6.8%-7.4% and our Dividend Discount valuation model increased from EUR 22.7/sh to EUR 27.7/sh assuming terminal growth of 3%.

Dividends and growth



Dividends per share (DPS) and yield

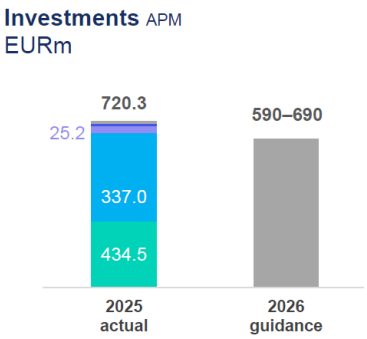


* Year-end share price applied in the calculation

Narrowed Adj. EBITDA guidance for 2026

Based on better 3Q results, Ignitis Group calibrated its Adj. EBITDA guidance from the previous range of EUR 550-600m to EUR 575-600m compared to our estimate of EUR 592m and consensus EUR 589m. Networks and Customers & Solutions segments were increased due to RAB and potential lower loss from prosumers under the current net-metering scheme respectively while Green Capacities were lowered due to lower captured prices. Investments still guided the same at EUR 590-690m.





Source: Ignitis Group quarterly report for 3Q26

Estimate changes

We have slightly lowered our long-term estimates on the back of change in the analyst, but still commit to long-term outlook of Adj. EBITDA of EUR 640-700m for 2029. However, this was offset by positive changes in Networks and Customers & Solutions segments, as well as upgraded dividends. In addition, electricity prices continued to rise YoY in October and so far in November, also positively impacting our 4Q expectations. Finally, we decided to increase our terminal electricity price assumption from EUR 65/MWh to EUR 70/MWh as the previous assumption seems to be excessively conservative seeing the ongoing electrification trends and potential demand for AI data centers, which might offer an upside potential in the long-term.

	3Q26		4Q26E		2026E		2027E	
Item	Act.	Est.	New	Old	New	Old	New	Old
Adjusted Revenues	**605**	**552**	**782**	**769**	**2,888**	**2,821**	**2,809**	**2,695**
Adjusted EBITDA	**124**	**111**	**162**	**183**	**592**	**601**	**624**	**646**
Green Capacities	47	48	78	97	274	294	276	320
Networks	59	63	72	78	278	288	305	298
Reserve Capacities	3	6	7	10	28	34	29	40
Customers & Solutions	12	-4	8	2	20	-2	22	2
Other activities and eliminations	2	-2	-2	-4	-8	-13	-8	-14
Net profit to shareholders	**48**	**17**	**58**	**77**	**219**	**208**	**177**	**188**
EPS (EUR)	**0.66**	**0.24**	**0.80**	**1.07**	**3.02**	**2.87**	**2.45**	**2.59**
Investments	**126**	**218**	**140**	**133**	**545**	**617**	**439**	**444**

Investment thesis remains well supported by multiple factors

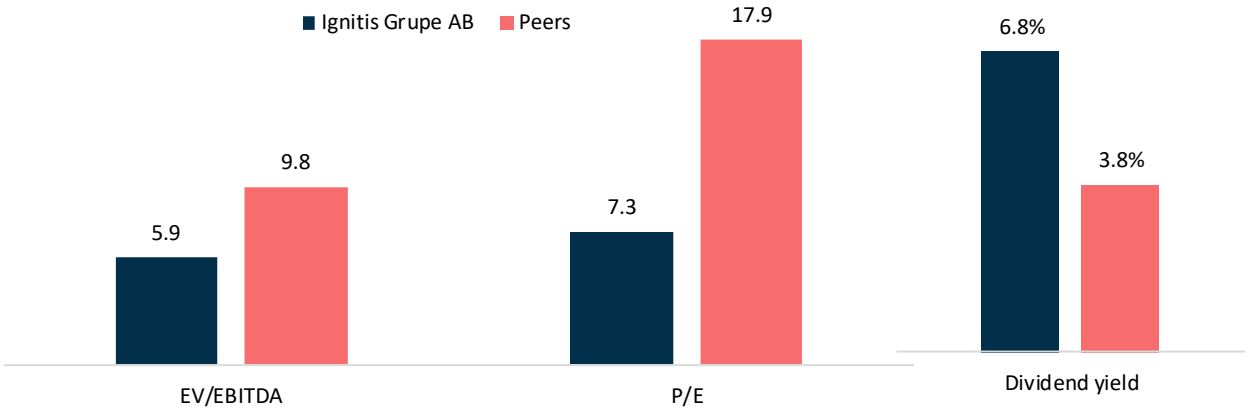
We believe Ignitis Group's integrated business model is a key value driver in the investment case. The company has the largest flexibility portfolio and pipeline in the Baltics, which supports earnings resilience as the power system becomes increasingly intermittent.

The large customer base in the supply business will be used to structure offtake agreements with the Green Capacities segment, supporting the build-out of its renewables portfolio. The Networks segment, which covers monopoly electricity and gas distribution, offers a stable business model with predictable, regulated cash flows. It is also growing its EBITDA, driven by network investments.

The company guides for Adj. EBITDA growth of 17–28% by 2029 [vs. 2025]. In its 2026–2029 strategy update, the focus has shifted to system resilience and stability, with data centres as the main growth opportunity. Lower investment needs could point to further upside in dividends or to share buybacks, which already materialised this quarter. All this comes at a valuation that is cheap relative to peers, with an attractive dividend yield of 6–7%.

Ignitis Group's shares continue to trade at a discount to the median of European integrated utility peers. By our estimates, its 2026 EV/EBITDA is 40% below the peer median, and its P/E discount is even larger at 59%; both are broadly unchanged since our last update. Its 2026 dividend yield of 6.8% is also well above the peer median of 3.8%. However, much of this gap reflects Ignitis Group's listing in a frontier market, where trading volumes are much lower than for its peers and some global investment funds face stricter entry restrictions.

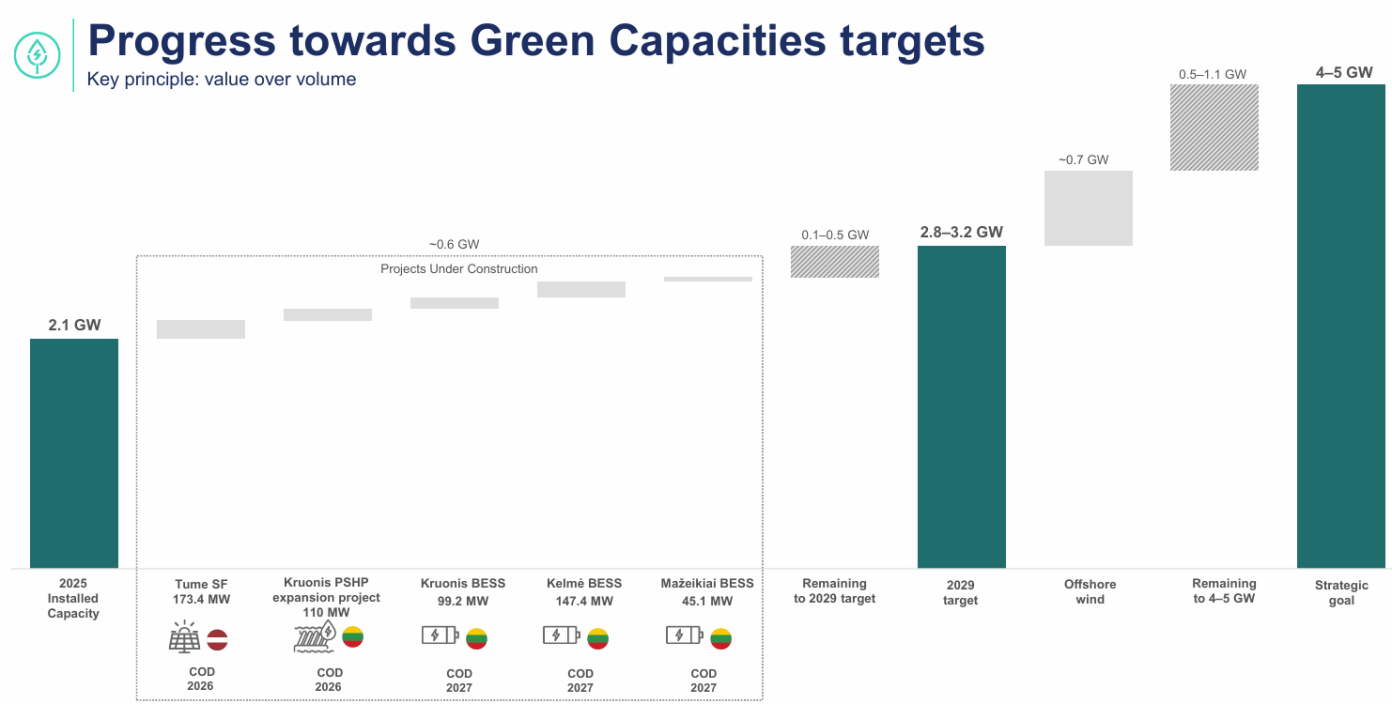
Valuation multiples comparison vs European peers for 2026e



** For peers list, see the information in the next pages*

Potential upside of the investment case

- Our terminal electricity price of EUR 70/MWh is rather conservative compared to market futures of EUR 80-90/MWh. Higher than expected electricity prices would lead to significantly stronger than expected results.
- Improving geopolitical landscape with prospects of ending the war in Ukraine would improve confidence in the CEE region and might also imply narrowing discount relative to European/CEE peers.
- Ignitis Group aims to increase its installed renewable energy capacity from 2.1 GW in 2025 to 2.8–3.2 GW by 2029, and further to 4–5 GW by 2030. The 2030 target appears realistic, given it is largely supported by the existing combined portfolio of 8.4 GW. Meeting these objectives is likely to drive share price growth, fuelled by an anticipated boost in operational and financial performance.
- Ignitis Group has a very strong management team with immense experience which allows it to deliver projects on time and on budget.



Potential downsides of the investment case

- Lower-than-forecasted Nord Pool electricity prices could have a detrimental impact on Ignitis Group's revenues and profitability. However, our long-term electricity price assumption is already quite conservative, thus the downside factor should be quite limited in our view.
- Risk of an increase in required Capex. However, the company has so far managed to deliver on its Capex guiding.
- Large-scale renewables expansion carries execution risk; projects that are not completed successfully or are delayed could lead to value destruction.
- At least for a part of 2026, rising numbers of prosumers—individuals producing their own electricity—could dampen demand for the Group's power generation, especially with governmental support for solar projects. On the flip side, the company received some support from the Government to limit prosumer-related losses for suppliers, referring to a recently approved new framework which is intended to reduce independent suppliers' prosumer-related losses and compensation for a portion of historical losses could be recognised
- The Government of Lithuania has recently increased corporate tax rate in Lithuania from 15% to 17%, leading to some earnings erosion. As the need for higher military spending and other budgetary pressures remain, risk of lawmakers raising corporate taxes onwards stays as well.

Valuation

We base our valuation of Ignitis Group on a DCF model. We use 2035 as the normalised year as we expect this to be the first full year of generation from the large offshore wind project in Estonia. We apply a normalised conservative electricity price of 70 EUR/MWh in 2035 for all the markets of Ignitis Group's operations and apply normalised CapEx assumptions which only include maintenance investments as well as average annual investment level required to replace the producing assets after the end of their useful lifetime (which is ~30 years for onshore wind and solar, and ~35 years for offshore wind installations).

We derive a DCF value of EUR 33.4/sh (prev. EUR 29.4/sh) for Ignitis Group.

Proportionate basis EURm	4Q26e	2027e	2028e	2029e	2030e	2031e	2032e	2033e	2034e	2035e (normalised year)
Electricity market price Lithuania, EUR/MWh	*92*	*88*	*87*	*89*	*90*	*91*	*92*	*94*	*95*	*70*
Electricity production (proportionate), TWh	*2.43*	*4.61*	*4.79*	*5.28*	*5.29*	*5.29*	*5.28*	*5.26*	*5.25*	*7.65*
Revenues	1,958	2,780	2,736	2,914	2,947	3,019	3,040	3,088	3,143	2,568
EBIT	**201**	**284**	**306**	**350**	**340**	**342**	**309**	**305**	**307**	**325**
Tax on EBIT	-33	-47	-51	-58	-56	-57	-51	-51	-51	-54
Income tax rate	*16.4%*	*16.6%*	*16.7%*	*16.6%*	*16.6%*	*16.6%*	*16.6%*	*16.6%*	*16.6%*	*16.7%*
EBIT less tax	**168**	**236**	**255**	**292**	**283**	**285**	**258**	**254**	**256**	**270**
Depreciation & amortization (+)	199	310	326	353	365	372	375	371	368	348
Investments	-359	-439	-446	-324	-427	-434	-574	-1,022	-543	-348
Change in working capital	-33	56	7	-11	-16	-15	3	1	1	0
Free Cash Flow to the Firm	**-25**	**164**	**142**	**310**	**205**	**209**	**62**	**-395**	**81**	**270**
NPV of FCFF	**-25**	**153**	**125**	**258**	**161**	**155**	**44**	**-263**	**51**	**160**

WACC	
Debt ratio	55%
Cost of debt (after tax)	3.4%
Risk free rate*	4.2%
Beta	0.75
Market risk premium	6.0%
Cost of equity	8.7%
WACC	**5.8%**

**Lithuania 10Y govt. bond yield (approx.)*

Assumptions	
L.t. growth	2.0%
Shares, m	72.4

Valuation	
Net debt (-)/cash (+)	-1,923
Minority interest (-)	-38
NPV cash flow:	
Explicit period	819
Terminal value	3,558
Total NPV cash flow	4,377
Equity value	2,416
Value per share, EUR	**33.4**

The following table represents DCF value under different combinations of WACC and long-term growth rate:

Sensitivity of DCF to WACC and long-term growth, EUR/sh.

WACC \ L.t. growth	1.0%	1.5%	2.0%	2.5%	3.0%
4.5%	45.3	54.8	67.7	86.2	115.0
5.0%	35.2	42.2	51.2	63.5	81.1
5.8%	23.4	27.8	**33.4**	40.5	49.8
6.3%	17.8	21.3	25.6	30.9	37.6
6.8%	13.3	16.1	19.4	23.4	28.5
7.3%	9.5	11.7	14.4	17.6	21.4
7.8%	6.2	8.1	10.2	12.8	15.8

We have also looked into sensitivity of the DCF value to electricity price, one of the key assumptions in the model. We estimate long-term power price in the range of EUR 80-90/MWh, which indicates a significant upside potential in estimates and thus our valuation, as we are more conservative on this assumption. However, the provided sensitivity table allows one to calculate the approximate fair value in case of anticipated higher/lower electricity prices than our base case scenario.

Sensitivity of DCF to electricity price					
Electricity market price 2035, EUR/MWh (LT, LV, EE, PL)	60	65	70	75	80
DCF, EUR/sh.	23.0	28.2	**33.4**	38.5	43.7

Finally, we arrive at the fair value range for the Ignitis Group stock, which is based on the DCF value with a 10% discount on top to account for various risks related to estimates (e.g. renewable energy projects not being realised due to increased costs) as well as market related issues (e.g. Lithuania as a frontier market, geopolitical aspect, share liquidity and thin trading). We see the Low-case scenario, assuming electricity prices for the normalised year of 65 EUR/MWh, gives fair value of EUR 25.4/sh. The High-case scenario, assuming electricity price of 80 EUR/MWh, yields fair value of EUR 34.3/sh. The Base-case fair value is indicated at EUR 30.0/sh under electricity price of EUR 70/MWh.

Fair value range		
	Electricity market price 2035, EUR/MWh	**Fair value (DCF with 10% discount), EUR/sh.**
Low Case	65	**25.4**
Base Case	70	**30.0**
High Case	75	**34.3**

We also apply the Dividend Discount Model (DDM) approach for valuation since Ignitis Group is a high dividend-paying entity. With a stable dividend growth rate of 3% we get a fair value of EUR 27.7/sh under the new dividend policy, which is up from EUR 22.7/sh since Preview analysis.

DDM (Dividend Discount Model)	
Dividend next 12m, EUR/sh.	1.575
Cost of equity	8.7%
Growth of dividends	3.0%
Fair value of stock, EUR	**27.7**

Portfolio overview

Wind & Solar plants	Energy source	Country	Ignitis Group ownership share, %	COD[1]/Expected COD	Capacity, MW	Electricity generation, annual avg, GWh	Load factor[4]	OPEX, last 12m or expected, kEur/MW	Construction Capex, EURm
Total operating wind and solar farms					**1,192.4**	**1,350.1**	**16%**		
Vėjo gūsis (Liepynė)	Onshore Wind	Lithuania	100%	2010	9.1	19	24.1%	37.2	-
Vėjo gūsis (Kreivėnai)	Onshore Wind	Lithuania	100%	2010	10.0	22	25.7%	-	
Vėjo Vatas	Onshore Wind	Lithuania	100%	2011	14.9	30	22.8%	55.4	-
Eurakras	Onshore Wind	Lithuania	100%	2016	24.0	63	30.0%	54.5	-
Mažeikiai	Onshore Wind	Lithuania	100%	2023	63.0	153	27.8%	39.4	82
Kelmė WF I	Onshore Wind	Lithuania	100%	2025	114.1	125	12.5%	28.2	190
Kelmė WF II	Onshore Wind	Lithuania	100%	2025	199.6	184	10.5%	26.0	360
Pomerania	Onshore Wind	Poland	100%	2021 4Q	93.9	277	33.7%	103.8	128
Silesia I	Onshore Wind	Poland	100%	2024	50.0	82	18.6%	43.2	75
Silesia II	Onshore Wind	Poland	100%	2025	136.8	138	11.5%	50.8	240
Tuuleenergia	Onshore Wind	Estonia	100%	2013-2014	18.3	45	27.8%	53.3	-
Tauragės solar project I	Solar farm	Lithuania	100%	2024	22.1	14.4	7.5%	n/a	16
Stelpe SF	Solar farm	Latvia	100%	2025	145.0	109.2	8.6%	5.2	112
Varme SF	Solar farm	Latvia	100%	2025	94.0	67.7	8.2%	-	66
Polish solar portfolio	Solar farm	Poland	100%	2025	24.0	20.7	9.8%	43.3	19
Tume SF	Solar farm	Latvia	100%	2026-11	173.6	-	-	-	106
Total wind and solar farms under construction									
-	-	-	-	-	-	-	-	-	-

[1] *COD – Commercial operation date.*

Source: Ignitis Group

Hydro plants	Country	Ownership	COD	Major overhaul / lifetime extension	Capacity, MW	Electricity generation, GWh	Load factor	Revenue model[2]	Investment EURm
Operating									
Kruonis PSHP (pumped-storage)	Lithuania	100%	1992-1998	-	900	522	7%	Merchant	-
Kaunas HPP	Lithuania	100%	1959	2010	101	297	34%	PPA	-
Under construction									
Kruonis PSHP expansion	Lithuania	100%	2026		110	-	-	Merchant	~150

Source: Ignitis Group

Biofuel and Waste-to-energy assets	Energy source	Country	Ownership	COD	Electricity capacity, MW	Heat capacity, MW	Electricity generation, annual avg or expected, GWh	Heat generation, annual avg or expected, GWh	Waste incineration amount, annual avg, thous. t.	Biofuel volumes, GWh	Revenue model	COGS and OpEx, annual avg, EURm
Operating												
Kaunas CHP	Waste	Lithuania	51%	Q3 2020	24	70	161	427	221	-	PPA	16.0
Vilnius CHP waste unit	Waste	Lithuania	51%	Q1 2021	20	70	125	473	197	-	PPA	53.7
Vilnius CHP biomass unit	Biomass	Lithuania	51%	Q1 2024	71	170	270	842	-	~489	PPA	
Elektrėnai biomass boiler	Biomass	Lithuania	100%	2015	-	40	-	91	-	-	Merchant	-

Source: Ignitis Group

BESS	Country	Ownership	Energy source	COD	Capacity, MW / MWh	Investment EURm
Operating						
-	-	-	-	-	-	-
Under construction						
Kelmė	Lithuania	100%	BESS	2027	147.4 / 294.8	~63
Kruonis	Lithuania	100%	BESS	2027	99.2 / 198.5	~47
Mažeikiai	Lithuania	100%	BESS	2027	45.1 / 90.3	~21
Tume	Latvia	100%	BESS	2028	107.2 / 214.5	~36

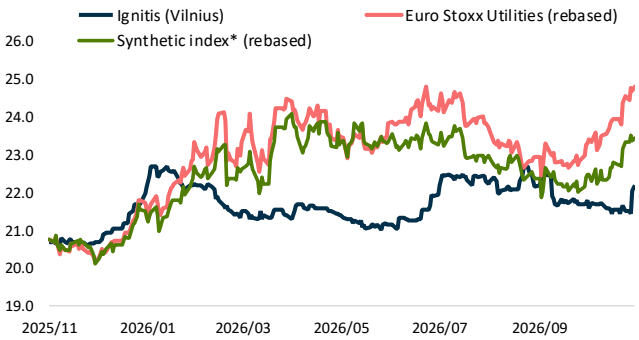
Source: Ignitis Group

Peer comparison

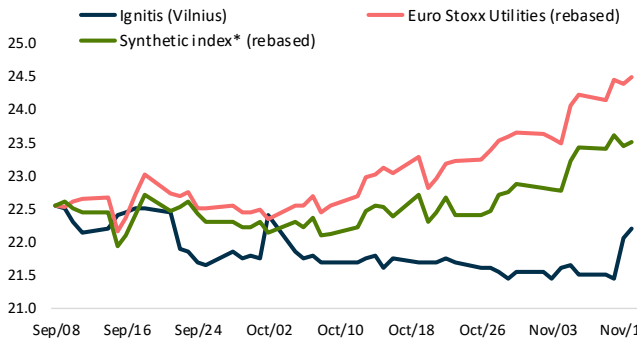
Company	Source	Mcap	EV	EV/EBITDA			EV/EBIT			P/E			Dividend yield		
		(EURm)	(EURm)	2025	2026e	2027e	2025	2026e	2027e	2025	2026e	2027e	2025	2026e	2027e
Ignitis Grupe AB	**Norne**	**1,578**	**3,542**	**7.3**	**5.9**	**5.9**	**14.1**	**10.5**	**12.3**	**9.4**	**7.3**	**9.0**	**6.4%**	**6.8%**	**7.0%**
Integrated															
CEZ AS	Bloomberg	29,432	39,185	7.0	8.4	8.6	12.1	15.5	16.0	25.6	19.0	20.0	3.4%	3.6%	3.9%
EDP SA	Bloomberg	21,238	47,100	9.6	8.9	8.9	15.8	14.3	14.6	17.1	15.0	15.8	4.0%	4.0%	4.2%
Endesa SA	Bloomberg	46,631	57,893	10.3	9.6	9.3	17.4	15.9	15.3	22.5	19.1	18.7	3.2%	3.7%	3.9%
Enel SpA	Bloomberg	98,243	191,517	8.3	8.1	7.7	12.9	12.4	11.8	14.3	13.6	13.0	4.9%	5.2%	5.5%
Engie SA	Bloomberg	63,815	132,492	9.8	8.8	8.2	15.1	13.5	12.4	12.6	12.0	11.7	5.5%	5.7%	6.0%
EVN AG	Bloomberg	5,657	6,594	7.7	7.3	6.7	13.9	13.5	12.4	12.8	11.6	12.5	2.8%	2.9%	3.0%
E.ON SE	Bloomberg	51,308	97,443	10.0	10.1	9.1	15.7	16.4	14.4	16.9	17.7	15.6	2.9%	3.0%	3.2%
Iberdrola SA	Bloomberg	157,019	231,704	14.2	13.9	12.9	22.3	21.8	19.8	24.9	22.9	21.2	2.9%	3.1%	3.4%
Naturgy Energy Group SA	Bloomberg	29,883	44,269	8.2	7.9	8.0	12.3	11.6	11.9	14.4	13.7	14.3	5.6%	5.9%	6.2%
Public Power Corp SA	Bloomberg	13,788	17,789	8.5	7.3	6.3	17.9	13.4	11.2	19.7	19.1	15.2	2.6%	3.5%	4.3%
SSE PLC	Bloomberg	39,587	53,689	13.6	13.9	11.3	18.9	20.1	15.7	17.1	18.1	14.6	2.4%	2.5%	2.7%
Verbund AG	Bloomberg	25,848	29,749	10.6	13.7	10.1	13.8	20.0	13.1	17.4	25.3	17.3	3.7%	2.1%	2.9%
Average		**48,537**	**79,119**	**9.8**	**9.8**	**8.9**	**15.7**	**15.7**	**14.1**	**18.0**	**17.3**	**15.8**	**3.7%**	**3.8%**	**4.1%**
Median		**34,735**	**50,394**	**9.7**	**8.8**	**8.8**	**15.4**	**14.9**	**13.8**	**17.1**	**17.9**	**15.4**	**3.3%**	**3.6%**	**3.9%**
Networks															
Elia Group SA/NV	Bloomberg	14,790	31,281	16.4	13.0	10.7	26.9	20.5	16.8	26.1	20.3	18.4	1.5%	1.5%	1.6%
Enagas SA	Bloomberg	4,779	8,033	11.9	12.7	11.2	21.7	24.2	19.7	16.7	19.8	16.2	5.5%	5.5%	5.5%
Italgas SpA	Bloomberg	9,451	20,849	11.1	9.7	9.1	17.5	15.2	14.2	13.6	12.5	11.8	4.7%	5.2%	5.5%
National Grid PLC	Bloomberg	76,601	132,671	14.7	13.8	12.2	21.5	19.3	16.8	17.7	16.3	14.1	3.6%	3.8%	3.9%
Redeia Corp SA	Bloomberg	8,674	14,583	11.6	11.2	10.8	18.3	18.0	17.0	17.3	17.2	16.7	5.0%	5.1%	5.1%
REN - Redes Energeticas Nacionais S	Bloomberg	2,499	4,859	9.5	8.7	8.4	19.7	17.9	17.9	18.0	15.1	15.5	4.3%	4.3%	4.5%
Snam SpA	Bloomberg	20,972	39,341	13.3	12.5	12.0	21.1	20.0	19.2	15.0	14.6	14.5	4.8%	5.0%	5.3%
Terna - Rete Elettrica Nazionale SpA	Bloomberg	20,007	32,012	11.7	10.9	10.2	18.1	16.8	15.9	18.4	18.1	17.9	4.0%	4.0%	4.0%
Average		**19,721**	**35,454**	**12.5**	**11.6**	**10.6**	**20.6**	**19.0**	**17.2**	**17.8**	**16.7**	**15.6**	**4.2%**	**4.3%**	**4.4%**
Median		**12,120**	**26,065**	**11.8**	**11.9**	**10.7**	**20.4**	**18.6**	**16.9**	**17.5**	**16.8**	**15.8**	**4.5%**	**4.6%**	**4.8%**
Renewables															
Acciona Energia SA	Bloomberg	6,710	11,117	7.0	9.1	10.1	11.2	18.3	23.4	11.7	23.7	32.6	2.5%	0.6%	1.1%
ERG SpA	Bloomberg	3,472	5,865	10.6	10.2	10.0	21.2	20.3	20.1	19.7	19.8	19.6	4.4%	4.5%	4.5%
RWE AG	Bloomberg	46,362	69,446	14.2	10.9	9.6	25.5	18.2	15.8	26.0	18.5	17.4	2.0%	2.2%	2.4%
Scatec ASA	Bloomberg	1,349	4,200	10.6	11.9	8.5	14.5	40.4	12.7	11.9	N/A N/	16.7	na	0.0%	na
Voltalia SA	Bloomberg	500	2,938	14.1	13.7	10.1	na	61.6	22.0	na	na	N/A N/	0.0%	0.0%	na
Ørsted AS	Bloomberg	25,220	34,208	10.8	8.3	7.8	22.1	15.4	12.5	19.0	19.3	14.4	na	1.8%	2.2%
Average		**12,081**	**18,497**	**11.1**	**10.2**	**8.9**	**18.4**	**26.2**	**16.3**	**19.2**	**19.4**	**18.7**	**2.7%**	**2.1%**	**2.6%**
Median		**3,472**	**5,865**	**10.7**	**10.2**	**9.6**	**18.5**	**18.3**	**15.8**	**19.3**	**19.3**	**17.0**	**2.5%**	**1.8%**	**2.3%**

* Consensus

Share price performance vs peers 1Y (rebased)

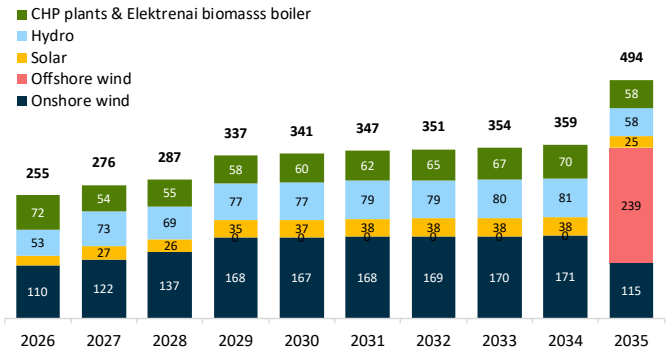


Share price performance vs peers last 3 months (rebased)

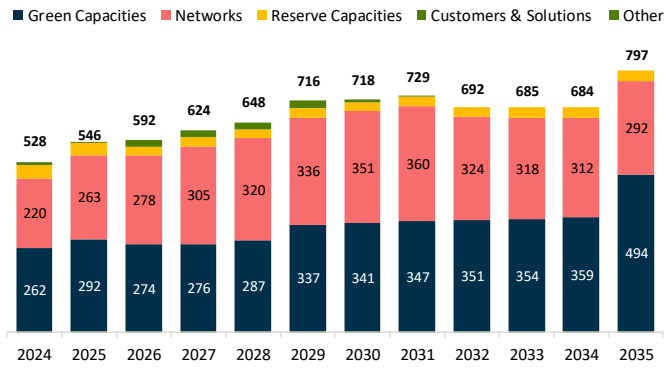


Key Operating Indicators

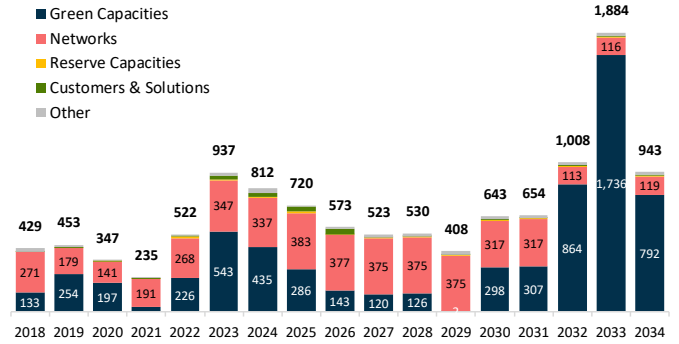
Green Capacities adj. EBITDA (consolidated), EURm



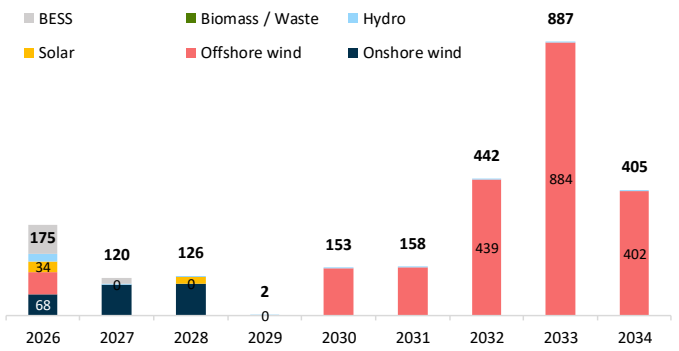
Adj. EBITDA by segment, EURm



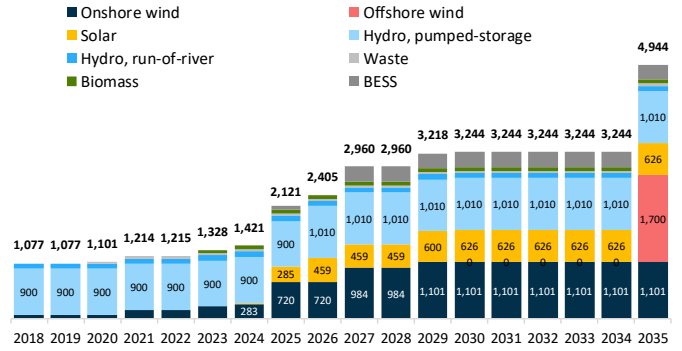
Investments by segment (consolidated), EURm



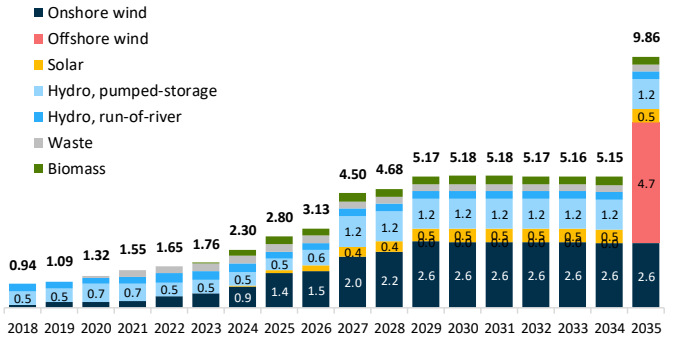
Investments in Green Capacities (proportionate), EURm



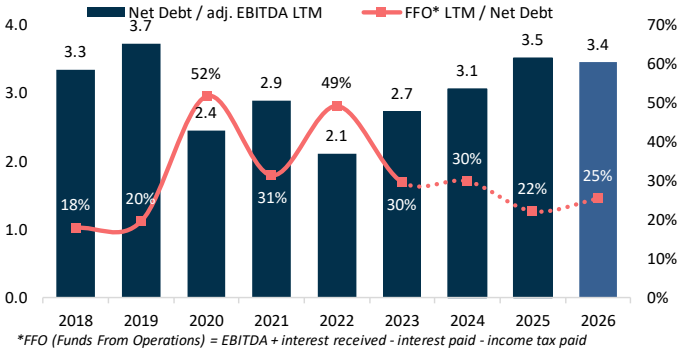
Installed electricity capacity of Green Cap. (gross), GW, EOY



Electricity generated, Green Cap. (100% basis), TWh

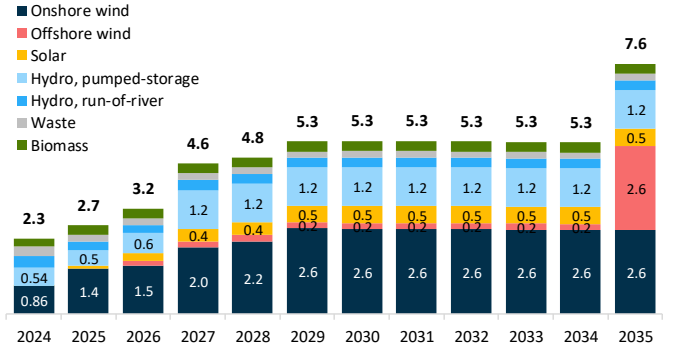


Debt ratios



*FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid

Electricity generated, Green Cap. (proportionate), TWh



Annual Financial Statements

Income statement (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Revenue from contracts with customers	1,080	1,215	1,877	4,381	2,542	2,296	2,473	2,884	2,769	2,726	2,903
Other income	9	8	22	6	7	11	25	13	14	15	16
Total revenues	**1,089**	**1,223**	**1,899**	**4,387**	**2,549**	**2,307**	**2,498**	**2,897**	**2,783**	**2,740**	**2,919**
Purchases of electricity, nat. gas and other serv.	-729	-706	-1,381	-3,609	-1,758	-1,445	-1,625	-1,867	-1,739	-1,650	-1,737
Repair and maintenance expenses	-30	-34	-32	-41	-61	-67	-109	-92	-90	-83	-79
Salaries and related expenses	-87	-93	-97	-116	-137	-163	-157	-210	-224	-232	-245
Other expenses	-42	-56	-46	-82	-86	-100	-124	-126	-132	-138	-149
EBITDA	**202**	**335**	**343**	**540**	**507**	**533**	**482**	**602**	**598**	**638**	**709**
Depreciation and amortisation	-110	-113	-123	-138	-153	-178	-220	-261	-308	-324	-351
Write-offs, revaluation and impairments	-9	-6	-28	-14	-2	-4	-11	-5	-3	-3	-3
Operating profit (EBIT)	**83**	**215**	**192**	**388**	**352**	**350**	**251**	**336**	**287**	**311**	**355**
Finance income	2	2	18	4	42	23	11	12	23	36	55
Finance expenses	-19	-23	-34	-54	-40	-65	-73	-84	-98	-135	-170
Equity earnings	0	0	0	0	0	0	0	0	0	0	0
Pre-tax profit	**66**	**195**	**176**	**337**	**354**	**308**	**190**	**264**	**212**	**211**	**240**
Taxes	-7	-25	-16	-44	-34	-32	-26	-46	-35	-35	-40
Non-controlling interest	-2	0	0	0	0	0	0	0	0	0	0
Net profit to shareholders of the company	**57**	**170**	**160**	**293**	**320**	**276**	**164**	**219**	**177**	**176**	**200**
EPS (EUR)	1.04	2.85	2.16	4.04	4.42	3.82	2.26	3.02	2.45	2.43	2.76
Dividends per share (EUR)	0.516	1.353	1.189	1.248	1.286	1.326	1.366	1.504	1.550	1.600	1.640

Balance sheet (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Deferred tax asset	12	6	14	31	57	32	49	34	34	34	34
Intangible assets	143	95	114	148	315	306	293	296	296	296	296
Goodwill	0	0	0	0	0	0	0	0	0	0	0
Property, plant and equipment	2,348	2,560	2,618	2,811	3,363	4,027	4,699	4,945	5,077	5,199	5,173
Right-of-use assets	61	64	58	49	50	78	124	126	126	126	126
Other long-term assets	207	174	150	211	433	309	115	140	144	148	151
Non-current assets	**2,771**	**2,899**	**2,954**	**3,250**	**4,217**	**4,752**	**5,280**	**5,541**	**5,677**	**5,803**	**5,780**
Inventories	47	66	186	570	275	248	240	289	240	232	240
Accounts receivable	118	128	275	424	266	294	272	246	228	231	241
Other current assets	131	169	395	333	171	178	190	346	346	346	346
Cash and cash equivalents	132	659	449	694	205	235	296	776	1,361	2,258	2,708
Short-term deposits	0	0	0	0	110	0	0	0	0	0	0
Current assets	**428**	**1,022**	**1,304**	**2,022**	**1,028**	**954**	**999**	**1,658**	**2,175**	**3,067**	**3,534**
Total assets	**3,198**	**3,921**	**4,258**	**5,272**	**5,244**	**5,706**	**6,279**	**7,199**	**7,851**	**8,869**	**9,314**
Shareholders' equity	1,300	1,812	1,856	2,126	2,263	2,437	2,495	2,616	2,679	2,741	2,823
Non-controlling interests	49	1	0	0	0	0	0	38	38	38	38
Equity	**1,349**	**1,813**	**1,856**	**2,126**	**2,263**	**2,437**	**2,495**	**2,653**	**2,717**	**2,778**	**2,861**
Deferred tax liability	38	46	47	55	87	85	90	91	91	91	91
Provisions	36	41	30	18	61	101	160	98	98	98	98
Long-term interest bearing debt	822	1,246	1,118	1,423	1,521	1,712	1,888	2,351	2,946	4,190	4,235
Long-term lease liabilities	34	29	46	45	42	68	98	98	98	98	98
Other long-term liabilities	421	442	463	523	608	596	639	672	683	693	704
Non-current liabilities	**1,350**	**1,804**	**1,705**	**2,064**	**2,320**	**2,561**	**2,876**	**3,310**	**3,915**	**5,170**	**5,226**
Current interest bearing debt	234	15	237	209	65	61	213	356	355	55	355
Short-term lease liabilities	8	13	5	4	5	6	10	11	11	11	11
Accounts payable	79	52	100	177	177	246	221	243	227	228	234
Other current liabilities	178	223	355	692	414	396	465	627	627	627	627
Current liabilities	**499**	**304**	**697**	**1,082**	**661**	**709**	**908**	**1,236**	**1,220**	**921**	**1,227**
Total equity and liabilities	**3,198**	**3,921**	**4,258**	**5,272**	**5,244**	**5,706**	**6,279**	**7,199**	**7,851**	**8,869**	**9,314**

Cash flow (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Operating profit (EBIT)	83	215	192	388	352	350	229	336	287	311	355
Depreciation & amortisation (+)	110	113	123	138	153	178	220	261	308	324	351
Other items	18	17	46	91	46	74	84	-17	-7	-7	-8
Paid taxes	-5	-10	-18	-27	-81	-44	-7	-16	-35	-35	-40
Change in working capital	-29	-55	-237	-25	329	105	90	-40	53	6	-11
Cash flow from operating activities	**177**	**281**	**105**	**564**	**800**	**661**	**616**	**524**	**605**	**598**	**647**
Acquis. of prop., plant & equip. and intang. assets	-428	-301	-245	-439	-839	-774	-715	-545	-439	-446	-324
Proceeds from sale of assets	40	14	2	3	3	1	2	3	0	0	0
Interest received	1	1	1	1	11	6	1	4	19	32	51
Other items	40	28	8	-20	-257	113	0	-14	4	3	4
Cash flow from investment activities	**-347**	**-258**	**-235**	**-456**	**-1,081**	**-654**	**-711**	**-551**	**-415**	**-411**	**-269**
Free cash flow	**-170**	**22**	**-129**	**108**	**-282**	**44**	**-96**	**-27**	**189**	**187**	**377**
Change in interest bearing debt	61	392	93	276	-55	67	207	857	595	945	345
Share issues / buy-backs	0	450	-27	-14	0	7	0	0	0	0	0
Dividends paid	-14	-73	-88	-89	-106	-95	-95	-100	-114	-114	-117
Interest paid	-14	-16	-26	-29	-39	-51	-56	-72	-98	-135	-170
Lease payments	-7	-10	-14	-5	-6	-7	-10	-11	-11	-10	-10
Other items	0	-47	-20	-2	-3	66	111	-166	24	25	25
Cash flow from financing activities	**25**	**696**	**-81**	**137**	**-209**	**22**	**158**	**507**	**396**	**710**	**72**
Change in cash	**-145**	**718**	**-210**	**245**	**-490**	**29**	**62**	**480**	**585**	**897**	**450**

Annual Segmental and Operating Data

Revenues per segment (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Green Capacities (adj.)*	84	90	218	458	343	424	514	496	515	530	587
Networks (adj.)	465	439	510	698	592	701	782	894	986	978	1,023
Reserve Capacities (adj.)	66	111	152	237	129	150	229	152	163	168	173
Customers & Solutions (adj.)	539	505	1,024	3,001	1,734	1,227	1,215	1,523	1,244	1,172	1,270
Other and Eliminations (adj.)	-3	-10	-14	-77	-161	-195	-179	-177	-99	-97	-127
Total adjusted	**1,151**	**1,135**	**1,888**	**4,317**	**2,636**	**2,307**	**2,562**	**2,888**	**2,809**	**2,751**	**2,926**
Adjustments	-52	88	10	70	23	5	-64	9	-26	-11	-7
Total reported	**1,099**	**1,223**	**1,899**	**4,387**	**2,659**	**2,312**	**2,498**	**2,897**	**2,783**	**2,740**	**2,919**

EBITDA per segment (EURm)	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Green Capacities (adj.)*	43	50	108	253	223	262	292	274	276	287	337
Networks (adj.)	181	138	145	164	180	220	263	278	305	320	336
Reserve Capacities (adj.)	22	29	37	35	50	42	38	28	29	29	30
Customers & Solutions (adj.)	11	27	41	16	30	7	-49	20	22	21	22
Other and Eliminations (adj.)	3	2	2	2	2	-4	2	-8	-8	-9	-9
Total adjusted	**260**	**246**	**333**	**469**	**484**	**528**	**546**	**592**	**624**	**648**	**716**
Adjustments	-53	88	10	70	23	5	-64	9	-26	-11	-7
Total reported	**207**	**334**	**343**	**540**	**507**	**533**	**482**	**602**	**598**	**638**	**709**

Green Capacities, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Installed Electricity Capacity (period end), MW											
Onshore wind	76	76	170	170	233	283	730	720	984	984	1,101
Offshore wind	0	0	0	0	0	0	0	0	0	0	0
Solar	0	0	0	0	0	22	285	459	459	459	600
Hydro	1,001	1,001	1,001	1,001	1,001	1,001	1000	1,111	1,111	1,111	1,111
Pumped-storage	*900*	*900*	*900*	*900*	*900*	*900*	900	*1,010*	*1,010*	*1,010*	*1,010*
Run-of-river	*101*	*101*	*101*	*101*	*101*	*101*	100	*101*	*101*	*101*	*101*
Waste	0	24	43	44	44	44	44	44	44	44	44
Biomass	0	0	0	0	50	71	71	71	71	71	71
BESS	0	0	0	0	0	0	70	0	291	291	291
Total installed electricity capacity	**1,077**	**1,101**	**1,214**	**1,215**	**1,328**	**1,419**	**2,200**	**2,405**	**2,960**	**2,960**	**3,218**
Electricity Generated, TWh											
Onshore wind	0.23	0.24	0.30	0.47	0.58	0.86	1.38	1.46	2.03	2.22	2.61
Offshore wind	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	0.00	0.00	0.00	0.00	0.00	0.01	0.11	0.23	0.39	0.39	0.50
Hydro	0.86	1.01	1.01	0.92	0.89	0.90	0.72	0.87	1.50	1.49	1.48
Pumped-storage	*0.58*	*0.77*	*0.70*	*0.54*	*0.52*	*0.54*	0.46	*0.61*	*1.18*	*1.18*	*1.18*
Run-of-river	*0.58*	*0.24*	*0.31*	*0.38*	*0.37*	*0.36*	0.26	*0.26*	*0.32*	*0.31*	*0.30*
Waste	0.00	0.08	0.24	0.26	0.27	0.29	0.29	0.27	0.27	0.27	0.27
Biomass	0.00	0.00	0.00	0.00	0.01	0.24	0.30	0.29	0.31	0.31	0.31
Total electricity generated	**1.09**	**1.32**	**1.55**	**1.65**	**1.76**	**2.30**	**2.80**	**3.13**	**4.50**	**4.68**	**5.17**
Electricity market price, EUR/MWh:											
Lithuania	46.1	34.0	90.2	229.2	92.9	93.0	85.7	101.4	88.4	87.2	89.2
Latvia	46.3	34.0	88.6	225.9	94.1	90.1	85.8	100.5	88.2	86.9	88.9
Estonia	45.9	33.7	86.5	192.0	91.0	87.1	80.5	86.7	84.6	83.4	85.3
Poland	53.6	47.2	87.3	166.3	111.9	78.7	104.4	116.0	118.1	122.2	126.5
Avg. realised el. price, EUR/MWh (ex. Kruonis)	na	na	na	na	na	103.9	92.7	103.8	86.9	86.0	88.2
Heat											
Installed heat capacity (period end), MW	40	110	170	180	329	349	350	350	350	350	350
Heat generated, TWh	0.09	0.32	0.85	0.89	1.07	1.66	1.86	1.79	1.68	1.68	1.68

Networks, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
RAB (Regulated Asset Base), EURm	1,416	1,186	1,258	1,345	1,429	1,584	1,795	1,906	2,212	2,360	2,500
WACC (regulatory), combined el. and gas	4.85%	5.00%	5.05%	4.13%	4.14%	5.08%	5.79%	5.74%	5.83%	5.73%	5.73%

Reserve Capacities, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Installed electricity capacity (period end), MW	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055
Electricity generated, TWh	0.02	1.20	0.82	0.27	0.31	0.52	1.19	0.43	0.39	0.41	0.43

Customers & Solutions, key metrics	2019	2020	2021	2022	2023	2024	2025	2026E	2027E	2028E	2029E
Electricity sales (retail), TWh	5.40	6.37	6.77	7.71	6.65	6.70	7.38	8.40	8.99	9.62	10.29
Natural gas sales (retail and wholesale), TWh	9.83	14.77	11.56	12.80	9.29	8.71	8.23	10.02	9.20	5.59	5.55

**Green Capacities - previously Green Generation*

Quarterly Financial Statements

Income statement (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Revenue from contracts with customers	768	527	499	679	934	557	627	766	834	566	638	732
Other income	5	-1	2	20	5	1	0	7	3	3	3	4
Total revenues	**773**	**525**	**501**	**699**	**939**	**559**	**627**	**773**	**837**	**569**	**642**	**736**
Purchases of electricity, nat. gas and other serv.	-529	-320	-317	-459	-664	-330	-360	-513	-560	-336	-381	-462
Repair and maintenance expenses	-46	-18	-21	-25	-15	-18	-35	-24	-14	-19	-34	-23
Salaries and related expenses	-14	-47	-44	-52	-53	-52	-50	-56	-56	-55	-54	-59
Other expenses	-24	-37	-27	-36	-33	-31	-36	-27	-34	-30	-39	-29
EBITDA	**160**	**102**	**92**	**128**	**175**	**128**	**145**	**153**	**173**	**129**	**134**	**162**
Depreciation and amortisation	-49	-51	-57	-63	-63	-64	-65	-69	-73	-78	-78	-79
Write-offs, revaluation and impairments	-1	-1	-1	-8	-3	-1	-1	-1	-1	-1	-1	-1
Operating profit (EBIT), adj.	**138**	**60**	**46**	**70**	127	**49**	**58**	**93**	**107**	**58**	**61**	**87**
Operating profit (EBIT)	**110**	**50**	**34**	**57**	**110**	**63**	**80**	**84**	**99**	**51**	**55**	**82**
Finance income	8	-2	3	3	3	3	3	4	6	4	6	8
Finance expenses	-16	-19	-17	-21	-23	-20	-22	-19	-21	-23	-26	-28
Equity earnings	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax profit	**102**	**29**	**20**	**39**	**89**	**46**	**60**	**69**	**84**	**32**	**35**	**62**
Taxes	-18	-1	1	-8	-16	-6	-13	-11	-14	-5	-6	-10
Non-controlling interest	0	0	0	0	0	0	0	0	0	0	0	0
Net profit to shareholders of the company	**84**	**28**	**21**	**31**	**73**	**40**	**48**	**58**	**71**	**26**	**29**	**51**
EPS (EUR)	1.16	0.38	0.29	0.43	1.01	0.56	0.66	0.80	0.97	0.36	0.40	0.71
Dividends per share (EUR)	0.000	0.683	0.000	0.683	0.000	0.704	0.000	0.800	0.000	0.775	0.000	0.775

Balance sheet (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Deferred tax asset	33	34	45	49	45	33	34	34	34	34	34	34
Intangible assets	305	306	305	293	290	291	296	296	296	296	296	296
Goodwill	0	0	0	0	0	0	0	0	0	0	0	0
Property, plant and equipment	4,129	4,436	4,548	4,699	4,783	4,847	4,895	4,945	4,965	4,988	5,026	5,077
Right-of-use assets	98	115	113	124	128	126	126	126	126	126	126	126
Other long-term assets	322	130	152	115	126	130	138	140	142	142	142	144
Non-current assets	**4,887**	**5,021**	**5,162**	**5,280**	**5,372**	**5,427**	**5,489**	**5,541**	**5,563**	**5,586**	**5,624**	**5,677**
Inventories	232	224	263	240	251	220	281	289	298	223	232	240
Accounts receivable	267	203	234	272	223	207	173	246	252	180	194	228
Other current assets	242	181	182	190	306	212	346	346	346	346	346	346
Cash and cash equivalents	283	269	234	296	336	275	228	776	835	1,089	1,173	1,361
Short-term deposits	0	0	0	0	0	0	0	0	0	0	0	0
Current assets	**1,024**	**877**	**913**	**999**	**1,116**	**913**	**1,029**	**1,658**	**1,730**	**1,838**	**1,945**	**2,175**
Total assets	**5,911**	**5,897**	**6,075**	**6,279**	**6,488**	**6,339**	**6,518**	**7,199**	**7,293**	**7,423**	**7,569**	**7,851**
Shareholders' equity	2,485	2,492	2,461	2,495	2,566	2,598	2,609	2,616	2,686	2,655	2,684	2,679
Non-controlling interests	0	0	0	0	65	39	38	38	38	38	38	38
Equity	**2,485**	**2,492**	**2,461**	**2,495**	**2,631**	**2,636**	**2,647**	**2,653**	**2,724**	**2,692**	**2,721**	**2,717**
Deferred tax liability	89	88	86	90	88	94	91	91	91	91	91	91
Provisions	129	35	47	160	141	113	98	98	98	98	98	98
Long-term interest bearing debt	1,711	1,576	1,740	1,888	1,990	1,991	1,689	2,351	2,349	2,599	2,697	2,946
Long-term lease liabilities	86	93	93	98	100	98	98	98	98	98	98	98
Other long-term liabilities	602	612	627	639	650	661	669	672	677	678	679	683
Non-current liabilities	**2,618**	**2,404**	**2,592**	**2,876**	**2,969**	**2,956**	**2,645**	**3,310**	**3,313**	**3,564**	**3,663**	**3,915**
Current interest bearing debt	71	201	176	213	131	102	391	356	356	355	355	355
Short-term lease liabilities	8	9	9	10	9	10	11	11	11	11	11	11
Accounts payable	212	213	182	221	188	191	197	243	263	174	191	227
Other current liabilities	518	579	655	465	561	445	627	627	627	627	627	627
Current liabilities	**809**	**1,001**	**1,021**	**908**	**889**	**748**	**1,226**	**1,236**	**1,257**	**1,167**	**1,184**	**1,220**
Total equity and liabilities	**5,911**	**5,897**	**6,075**	**6,279**	**6,488**	**6,339**	**6,518**	**7,199**	**7,293**	**7,423**	**7,569**	**7,851**

Cash flow (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Operating profit (EBIT)	110	28	34	57	110	63	80	84	99	51	55	82
Depreciation & amortisation (+)	49	51	57	63	63	64	65	69	73	78	78	79
Other items	70	34	-1	-19	-14	-28	27	-3	-4	0	0	-3
Paid taxes	-2	11	-8	-8	16	-15	-6	-11	-14	-5	-6	-10
Change in working capital	-8	124	-52	26	-59	105	-49	-36	8	56	-5	-6
Cash flow from operating activities	**219**	**248**	**30**	**119**	**116**	**189**	**117**	**102**	**162**	**180**	**122**	**142**
Acquis. of prop., plant & equip. and intang. assets	-163	-180	-192	-180	-166	-142	-117	-119	-92	-100	-116	-130
Proceeds from sale of assets	1	1	0	0	0	1	2	0	0	0	0	0
Interest received	0	0	1	0	0	1	1	2	4	4	5	6
Other items	0	-2	0	3	2	0	-17	2	2	0	0	2
Cash flow from investment activities	**-163**	**-181**	**-191**	**-177**	**-164**	**-140**	**-132**	**-115**	**-87**	**-96**	**-110**	**-122**
Free cash flow	**56**	**68**	**-161**	**-58**	**-48**	**49**	**-15**	**-13**	**75**	**83**	**12**	**19**
Change in interest bearing debt	-13	-13	16	218	263	-28	-4	626	-2	250	98	248
Share issues / buy-backs	0	0	0	0	0	0	0	0	0	0	0	0
Dividends paid	0	-48	0	-47	0	-49	0	-51	0	-58	0	-56
Interest paid	-9	-14	-19	-14	-12	-17	-25	-19	-21	-23	-26	-28
Lease payments	-3	-3	-2	-3	-4	-3	-2	-3	-3	-3	-3	-3
Other items	17	-3	131	-35	-160	-14	0	7	9	4	3	8
Cash flow from financing activities	**-7**	**-81**	**126**	**120**	**88**	**-110**	**-31**	**560**	**-16**	**170**	**73**	**169**
Change in cash	**49**	**-14**	**-35**	**62**	**40**	**-61**	**-46**	**548**	**59**	**253**	**84**	**188**

Quarterly Segmental and Operating Data

Revenues per segment (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Green Capacities (adj.)*	157	115	106	136	151	113	100	133	141	114	126	134
Networks (adj.)	218	169	171	224	262	175	201	256	277	210	244	256
Reserve Capacities (adj.)	84	67	40	38	67	19	20	47	42	40	38	43
Customers & Solutions (adj.)	411	224	226	355	533	279	331	379	415	233	261	334
Other and Eliminations (adj.)	-69	-40	-30	-41	-57	-40	-46	-33	-30	-21	-21	-26
Total adjusted	**801**	**535**	**513**	**712**	**956**	**545**	**605**	**782**	**845**	**576**	**648**	**741**
Adjustments	-28	-10	-12	-13	-17	14	21	-9	-8	-7	-6	-5
Total reported	**773**	**525**	**501**	**699**	**939**	**559**	**627**	**773**	**837**	**569**	**642**	**736**

EBITDA per segment (EURm)	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Green Capacities (adj.)*	109	57	49	76	86	63	47	78	81	57	61	78
Networks (adj.)	74	59	60	71	81	67	59	72	85	68	70	83
Reserve Capacities (adj.)	17	12	6	3	15	3	3	7	8	9	5	6
Customers & Solutions (adj.)	-14	-14	-15	-6	13	-13	12	8	9	7	4	2
Other and Eliminations (adj.)	2	-2	5	-3	-3	-5	2	-2	-2	-3	0	-2
Total adjusted	**189**	**112**	**104**	**141**	**192**	**114**	**124**	**162**	**181**	**136**	**140**	**167**
Adjustments	-28	-10	-12	-13	-17	14	21	-9	-8	-7	-6	-5
Total reported	**160**	**102**	**92**	**128**	**175**	**128**	**145**	**153**	**173**	**129**	**134**	**162**

Green Capacities, key metrics	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Installed electricity capacity (period end), MW:												
Onshore wind	283	597	734	784	734	734	784	784	984	984	984	984
Offshore wind	0	0	0	0	0	0	0	0	0	0	0	0
Solar	22	22	22	18	285	285	285	459	459	459	459	459
Hydro	1,001	1,001	1,001	1,000	1,001	1,001	1,001	1,111	1,111	1,111	1,111	1,111
Pumped-storage	*900*	*900*	900	900	900	*900*	*900*	*1,010*	*1,010*	*1,010*	*1,010*	*1,010*
Run-of-river	*101*	*101*	101	100	101	*101*	*101*	*101*	*101*	*101*	*101*	*101*
Waste	44	44	44	44	44	44	44	44	44	44	44	44
Biomass	71	71	71	71	71	71	71	71	71	71	71	71
Total installed electricity capacity	**1,421**	**1,735**	**1,872**	**2,121**	**2,135**	**2,135**	**2,185**	**2,469**	**2,669**	**2,669**	**2,669**	**2,669**
Electricity generated (100% basis), TWh:												
Onshore wind	0.35	0.35	0.26	0.42	0.37	0.25	0.35	0.49	0.52	0.38	0.45	0.68
Offshore wind	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar	0.01	0.02	0.06	0.02	0.03	0.09	0.08	0.03	0.05	0.17	0.14	0.03
Hydro	0.18	0.20	0.17	0.17	0.20	0.20	0.21	0.26	0.38	0.41	0.42	0.29
Pumped-storage	*0.11*	*0.14*	*0.11*	0.10	0.12	*0.14*	*0.16*	*0.19*	*0.27*	*0.32*	*0.37*	*0.22*
Run-of-river	*0.07*	*0.06*	*0.06*	*0.07*	0.08	*0.06*	*0.05*	*0.07*	*0.11*	*0.09*	*0.05*	*0.07*
Waste	0.08	0.07	0.06	0.08	0.07	0.07	0.06	0.07	0.08	0.06	0.06	0.07
Biomass	0.11	0.07	0.02	0.10	0.09	0.06	0.05	0.09	0.10	0.07	0.05	0.09
Total electricity generated	**0.73**	**0.71**	**0.57**	**0.79**	**0.76**	**0.67**	**0.75**	**0.95**	**1.13**	**1.09**	**1.12**	**1.17**
Electricity market price, EUR/MWh:												
Lithuania	111.3	61.8	70.0	99.8	129.2	78.2	87.8	110.3	91.0	83.7	94.0	85.0
Latvia	110.6	62.8	70.0	99.8	127.1	77.4	87.5	110.0	90.7	83.4	93.7	84.7
Estonia	110.0	60.8	64.9	86.3	122.5	59.7	59.1	105.5	87.0	80.0	89.9	81.3
Poland	113.2	87.4	102.2	114.9	123.8	101.4	134.0	104.8	123.8	101.4	138.6	108.4
Avg. realised el. price, EUR/MWh (ex. Kruonis)	85.4	80.2	94.3	111.1	109.3	99.1	103.4	103.3	89.1	83.0	91.4	84.0
Heat												
Installed heat capacity (period end), MW	350	350	350	350	350	350	350	350	350	350	350	350
Heat generated, TWh	0.61	0.40	0.29	0.56	0.56	0.46	0.28	0.49	0.55	0.36	0.28	0.49

Networks, key metrics	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
RAB (Regulated Asset Base), EURm, annual	1,795	1,795	1,795	1,795	1,906	1,906	1,906	1,906	2,212	2,212	2,212	2,212
WACC (regulatory), combined el. and gas, annual	5.79%	5.79%	5.79%	5.79%	5.74%	5.74%	5.74%	5.74%	5.83%	5.83%	5.83%	5.83%

Reserve Capacities, key metrics	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Installed electricity capacity (period end), MW	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055
Electricity generated, TWh	0.47	0.35	0.21	0.16	0.26	0.03	0.02	0.12	0.09	0.08	0.09	0.12

Customers & Solutions, key metrics	1Q25	2Q25	3Q25	4Q25	1Q26	2Q26	3Q26	4Q26E	1Q27E	2Q27E	3Q27E	4Q27E
Electricity sales (retail), TWh	1.91	1.64	1.77	2.06	2.29	1.80	1.84	2.47	2.45	1.93	1.97	2.65
Natural gas sales (retail and wholesale), TWh	2.94	1.47	1.23	2.59	4.82	1.46	1.26	2.48	4.06	1.47	1.15	2.53

**Green Capacities - previously Green Generation*

Ratios & Share Data

Share data	2020	2021	2022	2023	2024	2025	2026E	2027E
Number of shares, weighted average (m)	59.0	74.3	72.6	72.4	72.4	72.4	72.4	72.4
Share price, period end (EUR)	20.85	21.00	19.02	18.84	19.58	21.20	21.60	21.60
Market capitalisation, period end (EURm)	1,549	1,560	1,377	1,364	1,417	1,535	1,564	1,564
Enterprise value (EURm)	2,151	2,517	2,364	2,681	3,030	3,447	3,656	3,666

Valuation	2020	2021	2022	2023	2024	2025	2026E	2027E
EV/Sales	1.8	1.3	0.5	1.1	1.3	1.4	1.3	1.4
EV/EBITDA	6.4	7.3	4.4	5.3	5.7	7.1	6.3	5.9
EV/EBIT	10.0	13.1	6.1	7.6	8.7	13.7	11.8	12.2
P/E	7.3	9.7	4.7	4.3	5.1	9.4	7.5	8.3
P/B	0.85	0.84	0.65	0.60	0.58	0.62	0.59	0.57
Dividend yield	6.5%	5.7%	6.6%	6.8%	6.8%	6.4%	6.5%	6.7%

Balance sheet	2020	2021	2022	2023	2024	2025	2026E	2027E
Net Debt (incl. lease liabilities)	600	957	987	1,318	1,612	1,912	2,054	2,064
Net Debt / EBITDA LTM	1.79	2.79	1.83	2.60	3.03	3.97	3.55	3.33
Net Debt / adj. EBITDA LTM	2.44	2.88	2.10	2.72	3.05	3.50	3.42	3.20
FFO* LTM / Net Debt	51.5%	31.3%	49.1%	29.6%	29.7%	22.0%	24.7%	24.4%
Equity / Assets	46%	44%	40%	43%	43%	40%	38%	36%

Growth (YoY)	2020	2021	2022	2023	2024	2025	2026E	2027E
Revenue	12%	55%	131%	-42%	-9%	8%	12%	-5%
EBITDA	65%	3%	57%	-6%	5%	-9%	20%	7%
EBIT	159%	-11%	102%	-9%	-1%	-28%	24%	-4%
Net profit to shareholders	201%	-6%	83%	9%	-14%	-41%	27%	-10%
EPS	173%	-24%	88%	9%	-14%	-41%	27%	-10%

Margins	2020	2021	2022	2023	2024	2025	2026E	2027E
EBITDA	27%	18%	12%	20%	23%	19%	21%	23%
EBIT	18%	10%	9%	14%	15%	10%	11%	11%
Net profit to shareholders	14%	8%	7%	13%	12%	7%	7%	7%

Profitability	2020	2021	2022	2023	2024	2025	2026E	2027E
ROE	10.9%	8.7%	14.7%	14.6%	11.8%	6.6%	8.1%	7.0%
ROCE**	9.1%	7.4%	13.1%	10.5%	9.2%	5.9%	6.8%	6.3%
ROCE** adj.	5.4%	7.9%	10.7%	9.8%	9.0%	7.4%	7.3%	6.8%

** FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid*

*** Based on Ignitis' definition: ROCE = EBIT / (avg equity + avg net debt)*

Valuation, risks and sources

Target price and valuation

Valuation range history for Ignitis Group during the previous 12 months:

Date	Valuation range (EUR/share)
13/11/2026	EUR 25–34
05/11/2026	EUR 22–31
17/08/2026	EUR 21–33
06/08/2026	EUR 22–34
18/05/2026	EUR 18–31
07/05/2026	EUR 18–31
02/03/2026	EUR 18–31
20/02/2026	EUR 21–34
17/11/2025	EUR 21–36
07/11/2025	EUR 25–39
18/08/2025	EUR 25–39

Valuation

We base our valuation of Ignitis Group on a Discounted Cash Flow (DCF) model and Dividend Discount Model.

Sources

The sources used in the preparation of this report were: Ignitis Group, NERC, Our World In Data, Enefit, ESO, Litgrid, Nord Pool, Nasdaq, Baltpool, Bloomberg.

Risks

- **Electricity price.** Ignitis Group's electricity generation business could be adversely affected by decreases in electricity prices. Prices could fluctuate greatly depending on the macroeconomic environment, prices for energy sources used in production of electricity like nat. gas, prices in neighbouring countries (Sweden, Finland, Poland, Estonia, Latvia), cross border capacities, weather conditions – temperatures, wind flow, hydrological situation. Ignitis Group's exposure to fluctuations in electricity prices for its supply business is generally the opposite to that for its generation business – for the supply business, decreases in the market price for electricity generally have a positive effect on the results, though the effect is limited by the low-margin profile of the supply business. Persistently low market price of electricity could also put the renewable energy growth plans at risk due to negative effect on project IRRs, particularly for the high-cost large offshore wind projects.

- **Regulatory risk**. Ignitis Group is subject to regulations in Lithuania, particularly the Networks segment which is 100% regulated and generates 48% of Ignitis Group's EBITDA. These regulations are complex and subject to change. Particularly, Ignitis Group's financial performance could be adversely affected by lowering of the allowed rate of return (WACC) for the distribution business set by the regulator annually, or changes in the RAB calculation through lower approved investments, leading to lower RAB than expected, which would eventually negatively affect EBITDA.
- **Renewable growth risk.** Ignitis Group plans a significant expansion of the renewable energy generation capacity in the coming years. This is associated with risks of project delays and/or unforeseen increases in the capital expenditures required.
- **Growth in prosumers.** A growing number of electricity prosumers (individuals who both consume and produce), related to high energy prices and government's support schemes for solar parks, may reduce the demand for electricity generated by Ignitis Group. The share of prosumers and producers in the total number of distribution customers at the end of 2025 was relatively low at 6.5%, but the growth rate is substantial with a near-doubling over 2023. Risks related to prosumers became more contained recently, as on July 7th, 2026, the government of Lithuania approved a package of legislative amendments prepared by the Ministry of Energy aimed at ensuring continued expansion of prosumers while retaining the existing net-metering model and establishing balanced conditions for all market participants. The legislation establishes that the activities of electricity suppliers related to the provision of the net-metering model to prosumers will be treated as a public-interest service. The service will be financed through a charge paid by prosumers, which may not exceed EUR 0.01, excluding VAT, per 1 kWh of electricity supplied to the grid, and a charge paid by all other electricity consumers. The latter will be determined based on the benefits that prosumers provide to the electricity system but may not exceed EUR 0.003, excluding VAT, per 1 kWh. These charges for prosumers and other electricity consumers will apply from 2027.
- **Risk of higher corporate taxes.** Corporate profit tax rate is relatively low in Lithuania at 17%. Due to the need to raise military spending in relation to increased geopolitical risks, also due to insufficient funding of the state sector in general, associated with relatively low state budget compared to GDP, an increase in corporate profit tax rate may be considered by the ruling political parties.
- **Geopolitical risk.** Russia presents a military threat to all neighbouring countries in Europe, including Lithuania. A factor significantly limiting this threat to Lithuania is that it belongs to the NATO military alliance with a clause of collective defence.

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